

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05383

5. Indicate Type of Lease

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

8. Well Number 11

9. OGRID Number
4323

10. Pool name or Wildcat
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter C: 940 feet from the North line and 1980 feet from the West line
Section 31 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3816' GL, 3837' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

05/15/2020 MIRU pulling unit. Cut tubing at 5,970'. N/U and test BOPE.

05/18/2020 Spot 65 sx Class C cmt: 5,970'-5,328', WOC and tag TOC at 5,458'. Pressure test casing to 1,500 psi for 15 minutes. Spot 20 sx Class C cmt: 5,458'-5,261'. Spot 95 sx Class C cmt: 4,753'-3,815'. Perf at 3,450'. Establish injection rate of 1 bpm at 1,400 psi.

05/19/2020 Squeeze 170 sx Class C cmt: 3,450'-2,490'. WOC and tag TOC at 2,464'. Pressure test casing to 1,500 psi for 15 minutes. Perf at 2,464'. Establish circulation through surface casing. Squeeze 100 sx Class C cmt: 2,414'-1,886'.

05/20/2020 Tag TOC at 1,876'. Perf at 397'. Circulate 75 sx Class C cmt: 397'-surf through all strings. RDMO. P&A complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

05/26/2020

E-mail address: howie.lucas@chevron.com PHONE 832-588-4044

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)