

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017																
<div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name KM Chaveroo San Andres Unit  6. Well Number:  202H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator RIDGEWAY ARIZONA OIL COMPANY  10. Address of Operator 575 N DAIRY ASHFORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079		9. OGRID 164557  11. Pool name or Wildcat CHAVEROO SAN ANDRES (12049)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	2	08S	33E		195	NORTH	1105	WEST	CHAVES								
BH:	M	2	08S	33E		181	SOUTH	1332	WEST	CHAVES								
13. Date Spudded 8/11/2019	14. Date T.D. Reached 8/20/19	15. Date Rig Released 8/22/2020		16. Date Completed (Ready to Produce) 1/12/2020		17. Elevations (DF and RKB, RT, GR, etc.) 4356' GL												
18. Total Measured Depth of Well 9695'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES - SUBMITTED		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name Top perf 4,876' Bottom Perf 9,555'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9.625"	36.00	2285'		13.500		765 sxs												
5.500"	20.00	4292'		8.75		1545 sxs												
7.000"	32.00	4595'		8.75		48 sxs												
5.500"	20.00	9705'		8.75		1352 sxs												
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2.8750"		4,415'															
26. Perforation record (interval, size, and number)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,876' to 9,555'</td> <td>1,373 bbl 15% HCL</td> </tr> <tr> <td>4,876' to 9,555'</td> <td>56,100 bbl fresh water</td> </tr> <tr> <td>4,876' to 9,555'</td> <td>2,827,990 lbs sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,876' to 9,555'	1,373 bbl 15% HCL	4,876' to 9,555'	56,100 bbl fresh water	4,876' to 9,555'	2,827,990 lbs sand
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<b>28. PRODUCTION</b>																		
Date First Production 1/18/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 D3550				Well Status (Prod. or Shut-in) PROD												
Date of Test 1/26/2020	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 159	Gas - MCF 34	Water - Bbl. 1012	Gas - Oil Ratio 0.2138											
Flow Tubing Press. 173 PSI	Casing Pressure 68 PSI	Calculated 24-Hour Rate	Oil - Bbl. 159	Gas - MCF 34	Water - Bbl. 1012	Oil Gravity - API - (Corr.) 27 API												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By CALEB RUSHING											
31. List Attachments DIRECTIONAL SURVEY, AS DRILLED WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD83</span> </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		WILLIAM BOYD		LAND & REG MGR		3/4/2020												
E-mail Address WBOYD@PEDEVCO.COM																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,312'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,467'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	<b>T QUEEN 2,967'</b>
T. Drinkard	T. Bone Springs	T. Todilto	<b>T SADR P1 4,029'</b>
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

  

From	To	Thickness In Feet	Lithology

# RIDGEWAY ARIZONA OIL CORP

## KM Chaveroo SAU #202H WELLBORE SCHEMATIC

OPERATOR: Ridgeway Arizona Oil Corp. (OGRID 164557)  
 WELL NAME: KM Chaveroo SAU #202H  
 FIELD / PROSPECT: Chaveroo CO: Chaves  
 SURFACE LOCATION: SEC 2 / 195' FNL 1105' FWL  
 COMPLETED ZONE(S): San Andres  
 RECOMP ZONE(S): \_\_\_\_\_  
 TBG/TAC/ROD/PUMP: \_\_\_\_\_  
 WELLBORE: ☐ Original Comp ☐ Proposed Comp ☒ Current Comp

API: 30-005-29220 REV DATE: 2/25/2020  
 TMD: 9,705' DRILL DATE: Aug-19  
 STATE: New Mexico GL: 4356' KB: 16'  
 BHL: SEC 2 / 181' FSL 1332' FWL  
 PB ZONE(S): \_\_\_\_\_ RC: \_\_\_\_\_ TAG DATE: \_\_\_\_\_  
 TAG DEPTH: \_\_\_\_\_  
 MISC: \_\_\_\_\_

### DRILLING & MECHANICAL

16" Conductor

9-5/8" 36# L-55

**HOBBS OIL**  
**MAR 09 2020**  
**RECEIVED**

280' of 7" 32# L-80 in Tangent

5-1/2" 20# L-80

### CASING PROGRAM

	Size	Top	Bottom
Conductor	16"	0	80
Surface	9-5/8"	0	2,285'
Protective	-	-	-
Production	5-1/2"	0	4,287'
	7"	4,292'	4,585'
	5-1/2"	4,585'	9705'
Tubing	2 7/8"	0	4,415'

### DIRECTIONAL PLAN

MD	TVD	Inc	Azim	BUR
0	0	0	0	0
300	1392	0	0	0
1407	3325	16.6	5.23	1.5
3425	4100	16.6	5.23	0
4325	4225	60	177.14	8.5
4575	4315	60	177.14	0
4927	4315	90	177.14	8.5
6891	4315	90	177.14	0
7149	4315	90	179.72	1.0
9556	4315	90	179.72	0
9706	4315	90	179.72	0

250' Tangent  
@ 60°