

Titan Directional Drilling

Survey Report

Company:	Ridgeway Arizona Oil Corp.	Local Co-ordinate Reference:	Well KM Chaveroo SAU #202H
Project:	Permian NM E'83	TVD Reference:	GL+KB @ 4372.00usft (Norton 6)
Site:	KMC SAU #202H	MD Reference:	GL+KB @ 4372.00usft (Norton 6)
Well:	KM Chaveroo SAU #202H	North Reference:	Grid
Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Project	Permian NM E'83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone	Using geodetic scale factor	

Site	KMC SAU #202H, Centered on est. stake 200'FNL, 1105'FWL				
Site Position:		Northing:	967,308.85 usft	Latitude:	33° 39' 23.243 N
From:	Map	Easting:	782,430.22 usft	Longitude:	103° 32' 27.675 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.44 °

Well	KM Chaveroo SAU #202H					
Well Position	+N/-S	0.00 usft	Northing:	967,308.85 usft	Latitude:	33° 39' 23.243 N
	+E/-W	0.00 usft	Easting:	782,430.22 usft	Longitude:	103° 32' 27.675 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,358.00 usft

Wellbore	#202H OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2015	08/14/19	6.81	61.33	48,552.66553886

Design	#202H OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.00	0.00	0.00	179.72	

Survey Program	Date 08/27/19			
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
145.00	9,663.00	Survey #1 (#202H OH)	MWD	MWD - Standard
9,715.00	9,715.00	Projection (#202H OH)	ZERO-ERROR	Zero Error

Survey										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(usft)	(usft)	Section	Rate	Rate	Rate	
(usft)			(usft)			(usft)	(°/100usft)	(°/100usft)	(°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
KMC SAU 202H SL										
145.00	0.40	257.60	145.00	-0.11	-0.49	0.11	0.28	0.28	0.00	
237.00	0.30	238.90	237.00	-0.30	-1.01	0.30	0.16	-0.11	-20.33	
328.00	0.60	357.40	328.00	0.05	-1.24	-0.06	0.87	0.33	130.22	
419.00	2.40	11.10	418.96	2.40	-0.89	-2.40	2.00	1.98	15.05	
512.00	3.90	6.50	511.82	7.45	-0.16	-7.45	1.63	1.61	-4.95	
604.00	5.20	4.10	603.53	14.72	0.49	-14.71	1.43	1.41	-2.61	
695.00	6.60	1.40	694.04	24.06	0.91	-24.05	1.57	1.54	-2.97	
786.00	8.00	0.40	784.30	35.62	1.09	-35.61	1.54	1.54	-1.10	

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Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
877.00	9.80	2.00	874.20	49.69	1.40	-49.69	2.00	1.98	1.76
968.00	11.30	2.20	963.66	66.34	2.01	-66.33	1.65	1.65	0.22
1,059.00	12.90	6.00	1,052.64	85.36	3.42	-85.34	1.96	1.76	4.18
1,151.00	14.70	5.80	1,141.98	107.18	5.67	-107.15	1.96	1.86	-0.22
1,242.00	15.80	5.10	1,229.77	131.01	7.94	-130.97	1.23	1.21	-0.77
1,333.00	16.50	3.90	1,317.18	156.24	9.92	-156.19	0.85	0.77	-1.32
1,424.00	17.10	1.80	1,404.30	182.51	11.22	-182.45	0.94	0.66	-2.31
1,519.00	16.70	2.30	1,495.20	210.11	12.20	-210.05	0.45	-0.42	0.53
1,611.00	15.50	5.30	1,583.59	235.56	13.87	-235.49	1.59	-1.30	3.26
1,706.00	15.40	4.80	1,675.15	260.77	16.10	-260.69	0.18	-0.11	-0.53
1,800.00	15.90	3.20	1,765.67	286.06	17.86	-285.97	0.70	0.53	-1.70
1,894.00	17.10	2.90	1,855.80	312.72	19.28	-312.62	1.28	1.28	-0.32
1,989.00	17.80	4.60	1,946.43	341.14	21.15	-341.04	0.91	0.74	1.79
2,084.00	18.10	8.10	2,036.80	370.23	24.39	-370.10	1.18	0.32	3.68
2,179.00	19.00	9.90	2,126.87	400.07	29.13	-399.93	1.12	0.95	1.89
2,235.00	18.50	9.50	2,179.90	417.82	32.17	-417.65	0.92	-0.89	-0.71
2,285.00	18.25	8.48	2,227.35	433.38	34.63	-433.21	0.82	-0.50	-2.05
9 5/8"									
2,378.00	17.80	6.50	2,315.78	461.91	38.39	-461.72	0.82	-0.48	-2.13
2,470.00	16.10	2.50	2,403.79	488.63	40.53	-488.42	2.24	-1.85	-4.35
2,562.00	16.60	1.10	2,492.07	514.51	41.34	-514.30	0.69	0.54	-1.52
2,653.00	16.40	3.90	2,579.32	540.33	42.47	-540.11	0.90	-0.22	3.08
2,744.00	16.40	4.40	2,666.62	565.95	44.33	-565.73	0.16	0.00	0.55
2,834.00	16.40	2.50	2,752.96	591.31	45.85	-591.08	0.60	0.00	-2.11
2,927.00	16.40	2.00	2,842.17	617.55	46.88	-617.31	0.15	0.00	-0.54
3,021.00	16.00	5.80	2,932.44	643.70	48.66	-643.46	1.21	-0.43	4.04
3,116.00	16.10	5.00	3,023.74	669.85	51.13	-669.59	0.26	0.11	-0.84
3,209.00	16.10	4.30	3,113.09	695.56	53.22	-695.29	0.21	0.00	-0.75
3,302.00	14.70	10.80	3,202.76	720.01	56.40	-719.72	2.39	-1.51	6.99
3,397.00	14.60	10.60	3,294.67	743.62	60.86	-743.31	0.12	-0.11	-0.21
3,428.00	13.50	10.90	3,324.74	751.01	62.26	-750.70	3.56	-3.55	0.97
3,460.00	10.60	12.30	3,356.03	757.56	63.60	-757.23	9.11	-9.06	4.38
3,491.00	7.80	16.20	3,386.63	762.36	64.79	-762.03	9.25	-9.03	12.58
3,523.00	5.80	31.20	3,418.41	765.83	66.23	-765.50	8.31	-6.25	46.88
3,554.00	4.70	48.00	3,449.28	768.02	67.99	-767.68	6.06	-3.55	54.19
3,585.00	3.30	73.50	3,480.20	769.12	69.79	-768.77	7.20	-4.52	82.26
3,617.00	2.70	124.30	3,512.17	768.96	71.29	-768.60	8.22	-1.88	158.75
3,648.00	4.40	162.80	3,543.11	767.41	72.25	-767.05	9.15	5.48	124.19
3,680.00	6.70	174.90	3,574.96	764.38	72.78	-764.01	8.03	7.19	37.81
3,711.00	8.90	181.10	3,605.67	760.18	72.89	-759.81	7.59	7.10	20.00
3,743.00	11.00	184.10	3,637.19	754.66	72.63	-754.29	6.76	6.56	9.38
3,774.00	13.40	185.00	3,667.48	748.13	72.10	-747.77	7.77	7.74	2.90
3,806.00	15.70	183.70	3,698.46	740.12	71.50	-739.76	7.26	7.19	-4.06

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Well:	KM Chaveroo SAU #202H	North Reference:	Grid
Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,837.00	18.00	182.30	3,728.12	731.14	71.04	-730.79	7.53	7.42	-4.52	
3,868.00	20.30	181.40	3,757.41	720.98	70.71	-720.62	7.48	7.42	-2.90	
3,900.00	22.80	180.60	3,787.17	709.23	70.51	-708.87	7.87	7.81	-2.50	
3,931.00	25.00	179.70	3,815.51	696.67	70.48	-696.32	7.19	7.10	-2.90	
3,962.00	27.10	179.00	3,843.36	683.06	70.64	-682.70	6.85	6.77	-2.26	
3,994.00	29.70	178.10	3,871.50	667.85	71.03	-667.49	8.23	8.13	-2.81	
4,026.00	32.80	177.90	3,898.86	651.26	71.61	-650.90	9.69	9.69	-0.63	
4,057.00	35.90	177.80	3,924.45	633.78	72.27	-633.42	10.00	10.00	-0.32	
4,089.00	38.60	177.20	3,949.92	614.43	73.12	-614.06	8.51	8.44	-1.88	
4,120.00	40.80	177.10	3,973.77	594.66	74.10	-594.28	7.10	7.10	-0.32	
4,151.00	43.50	176.70	3,996.75	573.88	75.23	-573.51	8.75	8.71	-1.29	
4,183.00	46.30	176.70	4,019.41	551.34	76.53	-550.95	8.75	8.75	0.00	
4,214.00	49.00	177.20	4,040.29	528.46	77.75	-528.07	8.79	8.71	1.61	
4,245.00	51.60	177.40	4,060.09	504.64	78.87	-504.24	8.40	8.39	0.65	
4,277.00	54.40	177.60	4,079.35	479.11	79.98	-478.71	8.76	8.75	0.63	
4,286.00	55.27	177.54	4,084.53	471.76	80.29	-471.36	9.69	9.68	-0.66	
5 1/2" *										
4,308.00	57.40	177.40	4,096.73	453.47	81.10	-453.06	9.69	9.68	-0.64	
4,329.00	58.28	177.26	4,107.91	435.71	81.93	-435.30	4.23	4.19	-0.65	
Tangent Start										
4,339.00	58.70	177.20	4,113.13	427.19	82.34	-426.78	4.23	4.19	-0.64	
4,371.00	59.20	177.40	4,129.64	399.81	83.63	-399.39	1.65	1.56	0.63	
4,402.00	59.60	177.60	4,145.42	373.15	84.80	-372.73	1.40	1.29	0.65	
4,434.00	60.10	177.90	4,161.49	345.50	85.88	-345.07	1.76	1.56	0.94	
4,465.00	60.70	177.80	4,176.80	318.57	86.89	-318.13	1.96	1.94	-0.32	
4,496.00	61.30	177.90	4,191.83	291.47	87.91	-291.03	1.96	1.94	0.32	
4,527.00	61.90	178.00	4,206.58	264.22	88.89	-263.78	1.96	1.94	0.32	
4,559.00	63.40	178.50	4,221.28	235.81	89.75	-235.37	4.89	4.69	1.56	
4,561.00	63.59	178.50	4,222.17	234.02	89.80	-233.58	9.33	9.33	0.00	
Tangent End										
4,588.00	66.11	178.50	4,233.65	209.59	90.44	-209.14	9.33	9.33	0.00	
7" *										
4,589.00	66.20	178.50	4,234.05	208.68	90.46	-208.23	9.33	9.33	0.00	
4,597.00	66.87	178.45	4,237.23	201.34	90.66	-200.89	8.46	8.44	-0.63	
S2 Entry - KMC SAU 202H S2 Entry										
4,621.00	68.90	178.30	4,246.27	179.12	91.29	-178.67	8.46	8.44	-0.62	
4,652.00	71.70	178.30	4,256.72	149.95	92.16	-149.49	9.03	9.03	0.00	
4,683.00	74.00	178.30	4,265.86	120.34	93.04	-119.88	7.42	7.42	0.00	
4,714.00	76.20	177.80	4,273.83	90.40	94.06	-89.94	7.27	7.10	-1.61	
4,746.00	79.10	177.20	4,280.67	59.18	95.42	-58.71	9.25	9.06	-1.88	
4,777.00	81.70	177.10	4,285.84	28.65	96.94	-28.17	8.39	8.39	-0.32	
4,809.00	84.20	177.20	4,289.77	-3.07	98.52	3.55	7.82	7.81	0.31	
4,841.00	86.10	177.20	4,292.47	-34.91	100.08	35.40	5.94	5.94	0.00	
4,872.00	87.60	177.20	4,294.18	-65.83	101.59	66.33	4.84	4.84	0.00	

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Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,903.00	88.20	177.40	4,295.31	-96.77	103.05	97.28	2.04	1.94	0.65	
4,935.00	88.92	177.66	4,296.12	-128.73	104.42	129.24	2.40	2.26	0.83	
330' Entry - KMC SAU 202H 330'Entry										
5,036.00	91.20	178.50	4,296.01	-229.67	107.80	230.19	2.40	2.26	0.83	
5,131.00	90.30	177.20	4,294.77	-324.59	111.37	325.13	1.66	-0.95	-1.37	
5,223.00	89.40	176.40	4,295.01	-416.44	116.50	417.01	1.31	-0.98	-0.87	
5,316.00	89.30	176.20	4,296.06	-509.24	122.50	509.84	0.24	-0.11	-0.22	
5,411.00	89.00	176.20	4,297.47	-604.02	128.80	604.65	0.32	-0.32	0.00	
5,505.00	87.80	175.60	4,300.10	-697.74	135.52	698.40	1.43	-1.28	-0.64	
5,600.00	88.70	175.80	4,303.00	-792.43	142.64	793.12	0.97	0.95	0.21	
5,695.00	89.40	176.40	4,304.57	-887.20	149.10	887.92	0.97	0.74	0.63	
5,790.00	89.50	175.80	4,305.48	-981.97	155.56	982.73	0.64	0.11	-0.63	
5,883.00	90.60	176.20	4,305.40	-1,074.75	162.05	1,075.53	1.26	1.18	0.43	
5,976.00	90.30	175.10	4,304.67	-1,167.47	169.10	1,168.29	1.23	-0.32	-1.18	
6,071.00	90.40	172.70	4,304.09	-1,261.93	179.19	1,262.79	2.53	0.11	-2.53	
6,165.00	90.00	172.50	4,303.76	-1,355.14	191.30	1,356.07	0.48	-0.43	-0.21	
6,260.00	90.60	174.10	4,303.27	-1,449.49	202.38	1,450.47	1.80	0.63	1.68	
6,354.00	90.60	176.20	4,302.28	-1,543.14	210.33	1,544.16	2.23	0.00	2.23	
6,446.00	89.30	177.40	4,302.36	-1,634.99	215.47	1,636.04	1.92	-1.41	1.30	
6,538.00	89.30	177.40	4,303.49	-1,726.89	219.64	1,727.95	0.00	0.00	0.00	
6,629.00	89.80	177.80	4,304.20	-1,817.81	223.45	1,818.89	0.70	0.55	0.44	
6,720.00	89.90	179.30	4,304.44	-1,908.78	225.75	1,909.87	1.65	0.11	1.65	
6,813.00	90.30	179.30	4,304.28	-2,001.77	226.89	2,002.86	0.43	0.43	0.00	
6,905.00	88.90	178.50	4,304.92	-2,093.75	228.65	2,094.85	1.75	-1.52	-0.87	
6,996.00	89.20	178.60	4,306.43	-2,184.71	230.96	2,185.82	0.35	0.33	0.11	
7,087.00	89.90	177.90	4,307.14	-2,275.66	233.73	2,276.78	1.09	0.77	-0.77	
7,178.00	89.60	179.50	4,307.54	-2,366.63	235.80	2,367.77	1.79	-0.33	1.76	
7,269.00	90.60	180.00	4,307.38	-2,457.63	236.20	2,458.76	1.23	1.10	0.55	
7,361.00	90.30	179.90	4,306.66	-2,549.63	236.28	2,550.76	0.34	-0.33	-0.11	
7,453.00	88.80	177.40	4,307.38	-2,641.59	238.44	2,642.73	3.17	-1.63	-2.72	
7,544.00	89.30	177.10	4,308.89	-2,732.47	242.81	2,733.63	0.64	0.55	-0.33	
7,634.00	89.50	178.60	4,309.83	-2,822.40	246.19	2,823.58	1.68	0.22	1.67	
7,725.00	88.90	180.90	4,311.10	-2,913.38	246.58	2,914.56	2.61	-0.66	2.53	
7,820.00	90.20	182.00	4,311.85	-3,008.35	244.18	3,009.51	1.79	1.37	1.16	
7,913.00	88.80	181.30	4,312.66	-3,101.30	241.50	3,102.45	1.68	-1.51	-0.75	
8,008.00	88.80	179.30	4,314.65	-3,196.28	241.00	3,197.42	2.10	0.00	-2.11	
8,103.00	89.10	178.60	4,316.39	-3,291.24	242.74	3,292.40	0.80	0.32	-0.74	
8,196.00	89.30	178.80	4,317.69	-3,384.21	244.85	3,385.37	0.30	0.22	0.22	
8,290.00	90.00	178.10	4,318.26	-3,478.17	247.40	3,479.35	1.05	0.74	-0.74	
8,385.00	87.60	177.80	4,320.25	-3,573.08	250.79	3,574.28	2.55	-2.53	-0.32	
8,478.00	88.40	179.00	4,323.50	-3,665.99	253.39	3,667.19	1.55	0.86	1.29	
8,571.00	89.90	180.00	4,324.88	-3,758.97	254.20	3,760.18	1.94	1.61	1.08	
8,665.00	89.20	180.60	4,325.62	-3,852.97	253.71	3,854.17	0.98	-0.74	0.64	
8,759.00	89.10	180.90	4,327.01	-3,946.95	252.48	3,948.14	0.34	-0.11	0.32	

Titan Directional Drilling

Survey Report

Company:	Ridgeway Arizona Oil Corp.	Local Co-ordinate Reference:	Well KM Chaveroo SAU #202H
Project:	Permian NM E'83	TVD Reference:	GL+KB @ 4372.00usft (Norton 6)
Site:	KMC SAU #202H	MD Reference:	GL+KB @ 4372.00usft (Norton 6)
Well:	KM Chaveroo SAU #202H	North Reference:	Grid
Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,853.00	90.10	180.90	4,327.67	-4,040.93	251.00	4,042.12	1.06	1.06	0.00
8,947.00	90.90	181.30	4,326.85	-4,134.91	249.20	4,136.09	0.95	0.85	0.43
9,041.00	89.70	179.70	4,326.36	-4,228.90	248.38	4,230.07	2.13	-1.28	-1.70
9,135.00	89.70	179.70	4,326.85	-4,322.90	248.87	4,324.07	0.00	0.00	0.00
9,229.00	90.50	179.90	4,326.68	-4,416.90	249.20	4,418.07	0.88	0.85	0.21
9,323.00	89.90	179.70	4,326.36	-4,510.90	249.52	4,512.07	0.67	-0.64	-0.21
9,418.00	88.80	180.00	4,327.43	-4,605.89	249.77	4,607.06	1.20	-1.16	0.32
9,512.00	90.00	180.00	4,328.42	-4,699.88	249.77	4,701.05	1.28	1.28	0.00
9,565.00	89.66	179.61	4,328.57	-4,752.88	249.96	4,754.05	0.98	-0.64	-0.74
330' Exit - KMC SAU 202H 330'Exit									
9,606.00	89.40	179.30	4,328.91	-4,793.88	250.35	4,795.05	0.98	-0.64	-0.74
9,663.00	88.90	179.30	4,329.76	-4,850.87	251.04	4,852.04	0.88	-0.88	0.00
9,695.00	88.90	179.30	4,330.37	-4,882.86	251.43	4,884.04	0.00	0.00	0.00
5 1/2"									
9,715.00	88.90	179.30	4,330.75	-4,902.85	251.68	4,904.03	0.00	0.00	0.00
KMC SAU 202H BHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
KMC SAU 202H SL	0.00	0.00	0.00	0.00	0.00	967,308.85	782,430.22	33° 39' 23.243 N	103° 32' 27.675 W
- actual wellpath hits target center									
- Point									
KMC SAU 202H S2 Entr	0.00	0.00	4,237.23	201.34	90.66	967,510.18	782,520.88	33° 39' 25.228 N	103° 32' 26.584 W
- actual wellpath hits target center									
- Point									
KMC SAU 202H 330'Ent	0.00	0.00	4,296.12	-128.73	104.42	967,180.12	782,534.64	33° 39' 21.962 N	103° 32' 26.451 W
- actual wellpath hits target center									
- Point									
KMC SAU 202H 330'Exi	0.00	0.00	4,328.57	-4,752.88	249.96	962,556.08	782,680.17	33° 38' 36.206 N	103° 32' 25.149 W
- actual wellpath hits target center									
- Point									
KMC SAU 202H BHL	0.00	0.00	4,330.75	-4,902.85	251.68	962,406.11	782,681.89	33° 38' 34.722 N	103° 32' 25.142 W
- actual wellpath hits target center									
- Point									

Titan Directional Drilling

Survey Report

Company:	Ridgeway Arizona Oil Corp.	Local Co-ordinate Reference:	Well KM Chaveroo SAU #202H
Project:	Permian NM E'83	TVD Reference:	GL+KB @ 4372.00usft (Norton 6)
Site:	KMC SAU #202H	MD Reference:	GL+KB @ 4372.00usft (Norton 6)
Well:	KM Chaveroo SAU #202H	North Reference:	Grid
Wellbore:	#202H OH	Survey Calculation Method:	Minimum Curvature
Design:	#202H OH	Database:	EDM 5k-14

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
2,285.00	2,227.35	9 5/8"	9-5/8	13-1/2	
4,286.00	4,084.53	5 1/2" *	5-1/2	8-3/4	
4,588.00	4,233.65	7" *	7	8-3/4	
9,695.00	4,330.37	5 1/2"	5-1/2	8-3/4	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
4,329.00	4,107.91	435.71	81.93	Tangent Start	
4,561.00	4,222.17	234.02	89.80	Tangent End	
4,597.00	4,237.23	201.34	90.66	S2 Entry	
4,935.00	4,286.12	-128.73	104.42	330' Entry	
9,565.00	4,328.57	-4,752.88	249.96	330' Exit	