Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-31293

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection

HOBBS OCD

8. Well Number: 120

2. Name of Operator
Chevron Midcontinent LP

9. OGRID Number
4323

MAY 29 2020

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

10. Pool name or Wildcat
Lovington Paddock

RECEIVED

4. Well Location
Unit Letter D : 1190 feet from the North line and 1140 feet from the West line
Section 6 Township 17S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,813' GL, 3,829' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: TEMPORARILY ABANDON	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8'' @ 1,887' TOC Surface, 5-1/2" @ 6,450' TOC Surface. Perforations: 6,032'-6,324'.**

Chevron USA INC respectfully requests to abandon this well as follows:

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU pulling unit.
3. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
   a. Bubble test should be at least 30 minutes and follow the bubble test SOP.
   b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
   c. Perform final bubble test after cement has hardened.
4. Pressure test tubing to 500 psi for 15 minutes (or highest anticipated pressure of the job)
5. N/U and function test rod BOP.
6. Laydown rod string and pump.
7. N/U BOP and pressure test as per SOP.
   a. 250 psi low, MASP or 500 psi, or highest expected pressure (whichever is greater) for the job for 5 minutes each.
8. Stand back tubing.
   a. If tubing failed a pressure test, test tubing back in the well after setting CIBP.
9. R/U wireline unit, pressure test lubricator t/ 500 psi for 10 minutes.
10. M/U and set CIBP at 5,950'.
    a. Do not run a gauge ring if TAC pulled smoothly out of the well.

See Attached Conditions of Approval

11. TIH with open ended tubing.
    a. Fill well with freshwater while tripping.
12. Tag CIBP and pressure test casing to 500 psi for 15 minutes.
    a. If casing pressure test fails, contact the engineer to add cement or pump Jet-Seal depending on LC severity.
13. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests.
14. Spot 25 sx CL "C" cement f/ 5,950' t/ 5,704' (Perfs).
    a. TOC must be at 5,850' or shallower.
    b. Discuss with NMOCD on waiving WOC and tag if casing passed a pressure test.
15. Spot 40 sx CL "C" cement f/ 4,587' t/ 4,192' (San Andres, Grayburg).
    a. TOC must be at 4,223' or shallower.
16. Spot 25 sx CL "C" cement f/ 2,998' t/ 2,752' (Yates).
    a. TOC must be at 2,898' or shallower.
17. Spot 200 sx CL "C" cement f/ 1,887' t/ Surface (Shoe, FW).
    a. Deepest freshwater zone in the area is ~75'.
18. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE _____ TITLE P&A Engineer, Attorney in fact DATE 05/27/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE C O A DATE 5-29-20
Conditions of Approval (if any):

Wellbore Diagram

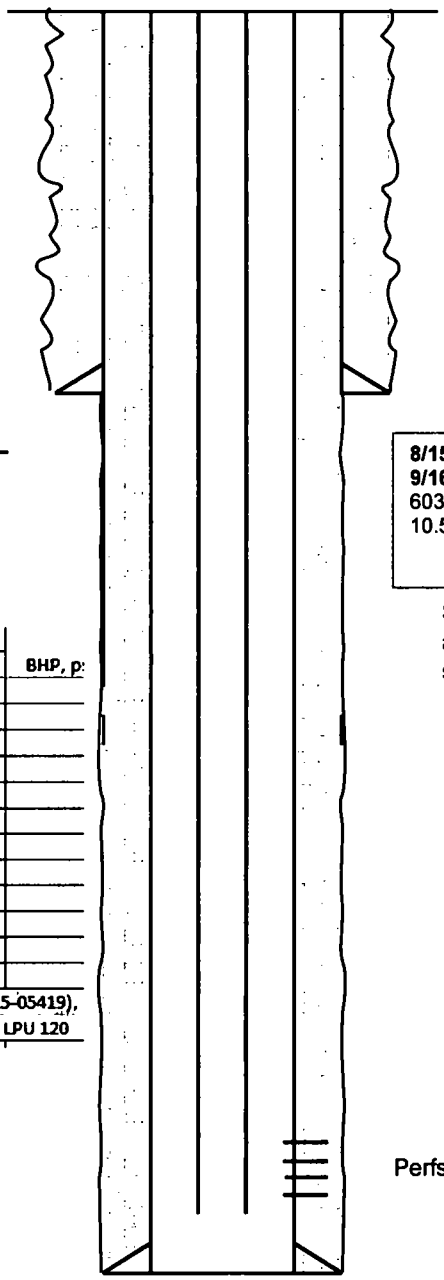
Created:	04/23/19	By:	Well #:	120	St. Lse:
Updated:		By:	API	30-025-31293	
Lease:	Lovington Paddock Unit		Unit Ltr.:	D	Section: 6
Field:	Lovington		TSHP/Rng:	17S-37E	
Surf. Loc.:	1190 FNL & 1140 FWL		Unit Ltr.:		Section:
Bot. Loc.:			TSHP/Rng:		
County:	Lea	St.: NM	Directions:	Lovington, NM	
Status:			Chevno:	OP2932	

Surface Casing

Size:	8-5/8"
Wt., Grd.:	24#
Depth:	1877'
Sxs Cmt:	700
Circulate:	Yes
TOC:	Surface
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	6450'
Sxs Cmt:	1350
Circulate:	Yes
TOC:	Surface
Hole Size:	7-7/8"



KB:	3,829
DF:	
GL:	3,813
Ini. Spud:	08/15/91
Ini. Comp.:	09/16/91

8/15/91 Spud
9/16/91 Complete - 6450' TD. Perf f/ 6032-6324'. Stim w/ 10.5 tons CO2 and 10.5K gals 28% NEFe acid.

See "Tubulars" tab in workbook for a more detailed tubing and rod strings

Formation Name	TD, ft Top	BHP, p:
Rustler	1961*	
Yates	2998*	
Seven Rivers	3255*	
Queen	3878	
Grayburg	4323	
San Andres	4587	
Glorieta	5978	
Paddock	6068	
TD	6450	

*Well Tops based on LPU 50 (API: 30-025-05419), as shallow logs were not available for LPU 120

Perfs: 6032' - 6324'

PBTD(est.):
TD: 6,450

Wellbore Diagram

Created:	04/23/19	By:	
Updated:	05/27/20	By:	H Lucas
Lease:	Lovington Paddock Unit		
Field:	Lovington		
Surf. Loc.:	1190 FNL & 1140 FWL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:			

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API	30-025-31293		
Unit Ltr.:	D	Section:	6
TSHP/Rng:	17S-37E		
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TSHP/Rng:			
Directions:	Lovington, NM		
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Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	6450'
Sxs Cmt:	1350
Circulate:	Yes
TOC:	Surface
Hole Size:	7-7/8"

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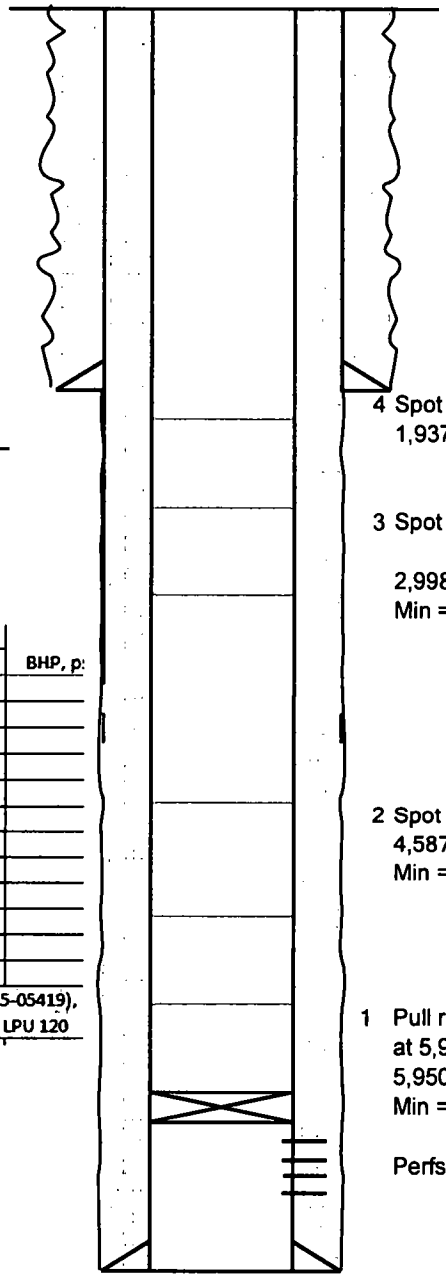

KB: 3,829
DF:
GL: 3,813
Ini. Spud: 08/15/91
Ini. Comp.: 09/16/91

4 Spot 200 sx Class C cement
1,937'-Surface

3 Spot 25 sx Class C cement

2,998'-2,752'
Min = 2,898'

2 Spot 40 sx Class C cement
4,587'-4,192'
Min = 4,223'

1 Pull rods and tubing, set CIBP at 5,950', spot 25 sx Class C cement
5,950'-5,704'
Min = 5,850'

Perfs: 6032' - 6324'

PBTD(est.):
TD: 6,450