Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-02823

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
1398-21

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
East Vacuum Grayburg-San Andres Tract 1911

8. Well Number **001**

2. Name of Operator
ConocoPhillips Company

JUN 18 2020

9. OGRID Number **217817**

3. Address of Operator
P.O. Box 2197, SP2-12-W084 Houston, TX 77252

RECEIVED

10. Pool name or Wildcat
Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter **O** : **660** feet from the **South** line and **1980** feet from the **East** line
Section **19** Township **17S** Range **35E** NMPM County **Lea**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to Temporarily Abandon the subject well to preserve the wellbore for a future refrac. Attached please find the proposed procedure and wellbore schematic.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

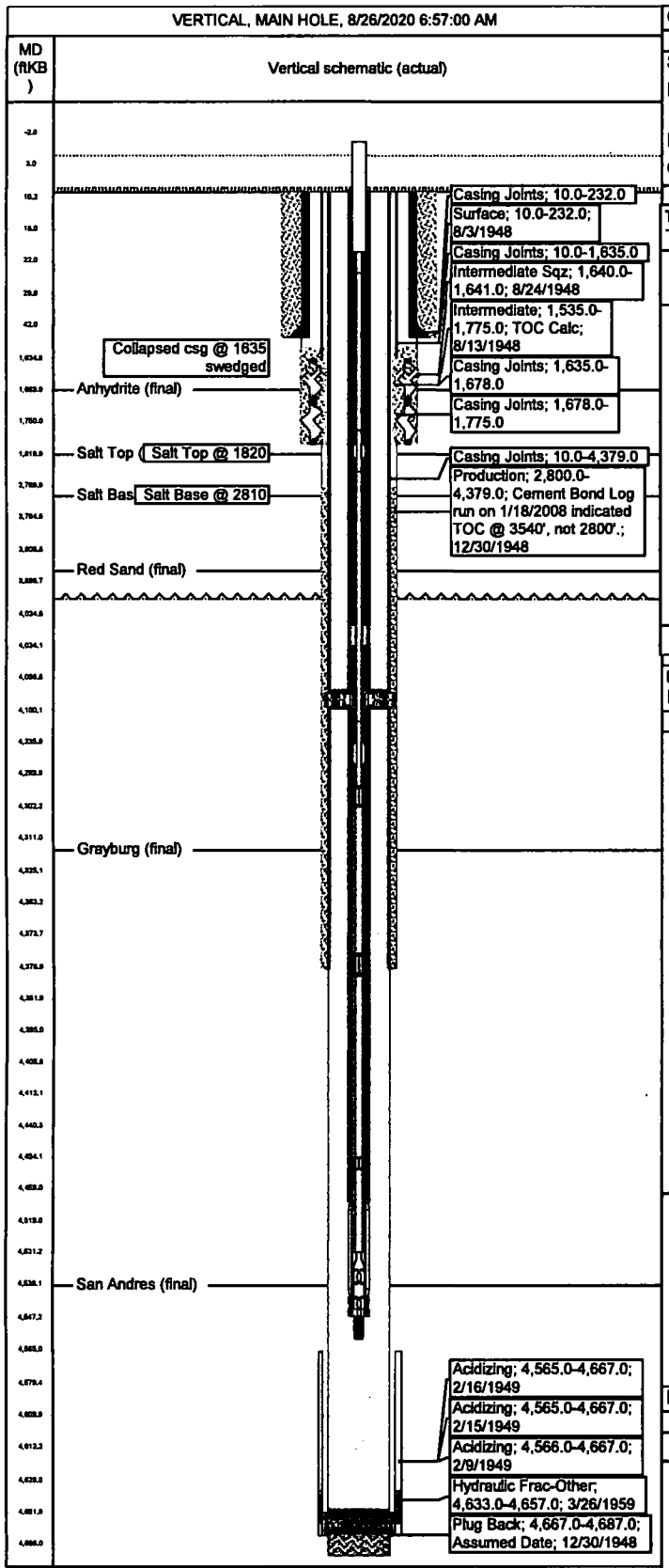
SIGNATURE _____ TITLE _____ DATE 5/7/2020

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

For State Use Only

APPROVED BY: Kerry Fortner TITLE C O A DATE 6-18-20
Conditions of Approval (if any):

Current Rod and Tubing Configuration
EAST VACUUM GB-SA UNIT 1911-001
3002502823



Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade
Surface	232.0	12 3/4	11.08	36.00	
Intermediate	1,775.0	8 5/8	8.10	24.00	J-55
Production	4,379.0	7	6.46	20.00	J-55
OpenHole	4,667.0	1.9	1.61	2.90	N-80

Tubing Description: Tubing - Production — **Set Depth (ftKB):** 4,547.2

Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
125	Tubing	2.375	1.995	4.70	J-55	4,016.30	4,026.3
1	Tubing - Marker Sub	2.375	1.995	4.70	J-55	8.01	4,034.3
2	Tubing	2.375	1.995	4.70	J-55	62.84	4,097.1
1	Anchor 6 5/8 X 2 3/8	6.456	1.995	30.00	BAKER 40-K TAC	2.85	4,100.0
13	Tubing	2.375	1.995	4.70	J-55	416.23	4,516.2
1	Tubing - TK-99 Jt	2.375	1.995	4.70	J-55	29.90	4,546.1
1	Pump Seating Nipple	2.375	1.720		SN	1.10	4,547.2

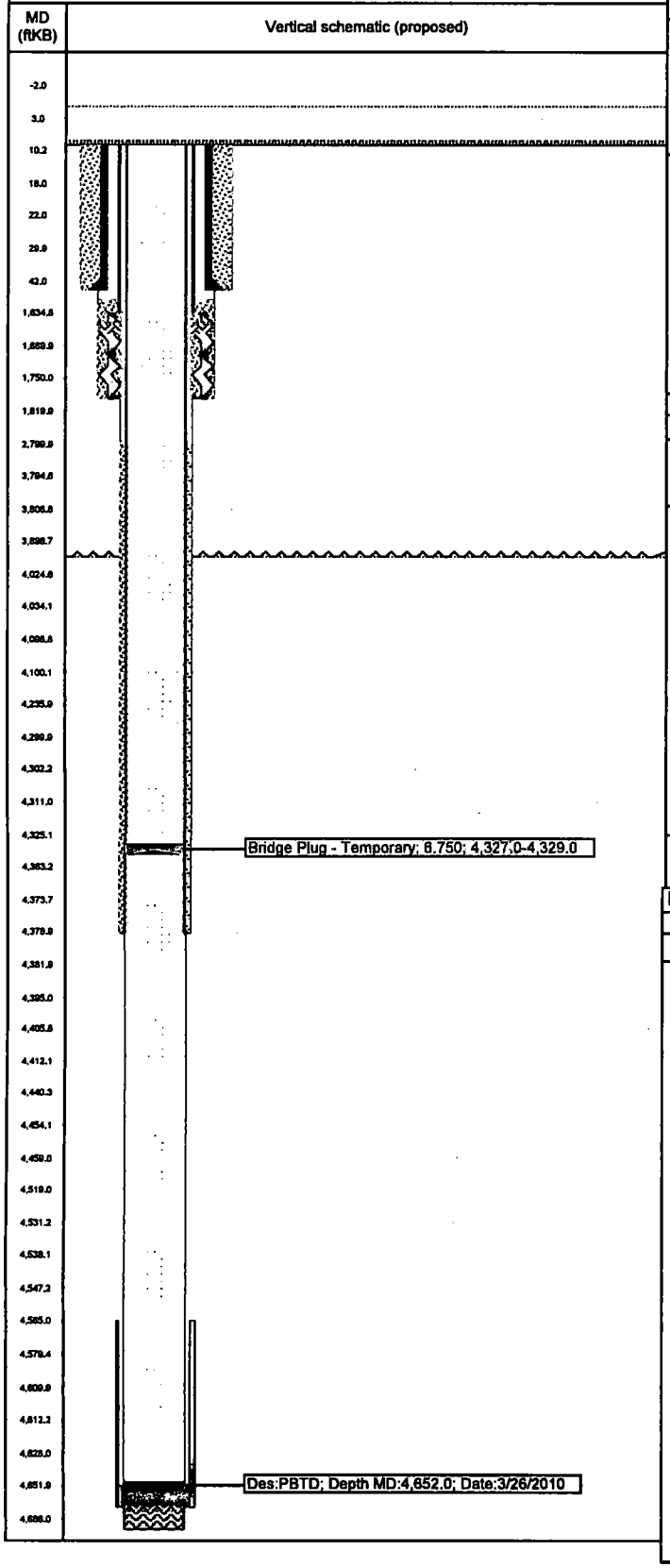
Rod Description: Rod — **Set Depth (ftKB):** 4,548.2

Jts	Item Des	OD (in)	API Grade	Len (ft)	Btm (ftKB)
1	Polished Rod	1 1/2		22.00	21.2
1	Sucker Rod Pony	3/4	D	4.00	25.2
69	Sucker Rod	3/4	D	1,725.00	1,750.2
5	Sucker Rod Guided	3/4	D	125.00	1,875.2
94	Sucker Rod	3/4	D	2,350.00	4,225.2
3	Sucker Rod - Guided	3/4	D	75.00	4,300.2
1	Stabilizer	3/4	D	2.00	4,302.2
3	Sinker Bar	1 1/2	C	75.00	4,377.2
1	Stabilizer	3/4	D	2.00	4,379.2
3	Sinker Bar	1 1/2	C	75.00	4,454.2
1	Stabilizer	3/4	D	2.00	4,456.2
3	Sinker Bar	1 1/2	C	75.00	4,531.2
1	Rod Insert Pump	1 1/2		16.00	4,547.2
1	Strainer Nipple	1		1.00	4,548.2

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone

Proposed Schematic
EAST VACUUM GB-SA UNIT 1911-001
3002502823



Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade
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OpenHole	4,667.0	1.9	1.61	2.90	N-80

Other In Hole

Des		OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Temporary		6.750	4,327.0	4,329.0	8/26/2020

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone

EVGSAU 1911-001
TA

Alejandro Perozo
4/22/2020

Perforations			
Type	**Formation**	**Top**	**Bottom**
Open Hole	San Andres	4,379'	4,652'
PBTD	4,652' (2010)		

Project Scope and Procedure

Objective and Overview:

1. MIRU well service unit.
2. Pressure test tubing and confirm leak.
3. TOOH w/rods and pump.
4. NDWH, NUBOP
5. Release TAC and COOH
    a. If tubing did not hold pressure when tested, visually inspect for leak COOH
    b. If tubing is significantly corroded or in bad condition, contact PE for possible scope change
6. RU hydro testers. PU bit and scraper sized for 20# 7" casing
7. RIH with tubing and bit/scraper, hydrotesting to 5000 psi. Lay down any bad jts.
8. Run scraper to end of casing @4379'
9. COOH and LD bit and scrapper. PU RBP and packer. Running packer to confirm plug is holding if the casing does not test.
10. Set plug @ ~4329. Load casing and pressure test wellbore to 550 psi.
    a. If RBP does not hold, reset and retest. If still unsuccessful, set packer and test backside to confirm casing holds. Call PE to discuss results.
11. Circulate packer fluid.
12. COOH laying down tubing and packer.
13. Call NMOCD to witness test.
14. NDBOP, NUWH
15. Test casing to 550 psi for 30 min, charting the results.
16. RDMO