

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10548
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT Well Number 301
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GL

HOBBS OCD
JUN 18 2020
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG UP TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line
 Section 32 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,442' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE COMPLIANCE COORDINATOR DATE 05/21/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-689-5200
For State Use Only

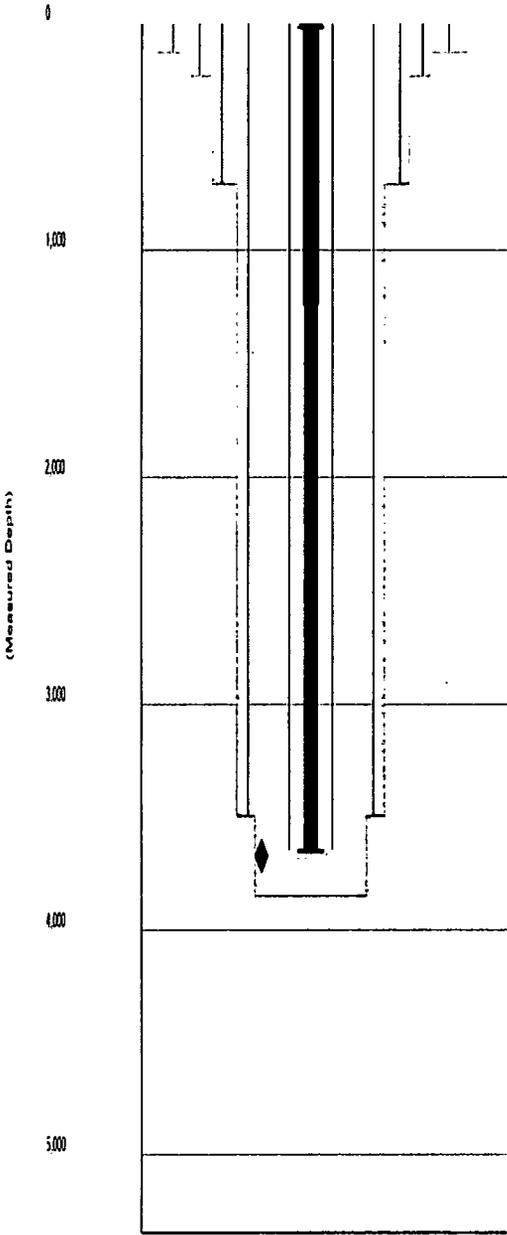
APPROVED BY: Kerry Inte TITLE COA DATE 6-18-20
 Conditions of Approval (if any):

Wellbore Schematic

Printed: 5/20/2020

Page 1

LMPSU # 301	BOLO ID: 300029.30.01	API # 3002510548
LMPSU # 301, 5/20/2020	330 FNL & 330 FEL	GL Elev:
	Section 32, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41880	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD: 3,847.00
		TD: 3,847.00
		BOP:



Hole Size			
Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	130.00	
<i>Bore size estimated.</i>			
13.3750	130.00	233.00	
<i>Bore size estimated.</i>			
11.0000	233.00	710.00	
<i>Bore size estimated.</i>			
8.2500	710.00	3,492.00	
<i>Bore size estimated.</i>			
6.2500	3,492.00	3,847.00	
<i>Open hole. Bore size estimated.</i>			

Conductor Casing							Date Ran: 11/10/2008	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		15.5000	50.00		130.00	0.00	130.00	

Surface Casing							Date Ran: 11/10/2008	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		12.5000	40.00		233.00	0.00	233.00	

Intermediate Casing							Date Ran: 11/10/2008	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		10.0000	32.00		710.00	0.00	710.00	

Production Casing							Date Ran: 11/10/2008	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		7.0000	22.00		3,492.00	0.00	3,492.00	

Cement								
Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
130.00	130.00	15.500	17.500		10			
No cementing record in Well File.; No cementing record in Well File.								
2,000.00	3,492.00	7.000	8.250		20	200		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

12/9/1941: Shot open hole with Nirto.
11/20/1969: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,492.00	3,847.00	Queen-Penrose					

Tubing

Tubing							Date Ran: 1/3/2012	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Tubing	1	2.3750		J55	32.00	0.00	32.00	
GREEN BAND FROM LMPSU YARD								
Tubing	116	2.3750		J55	3,545.57	32.00	3,577.57	
Tubing	2	2.3750		L80	64.74	3,577.57	3,642.31	
IPC FROM LMPSU YARD								
Seat Nipple	1	2.3750			1.10	3,642.31	3,643.41	

= Fluid Level Gas

= Not Fluid Level

Wellbore Schematic

Printed: 5/20/2020

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LMPSU # 301 **BOLO ID: 300029.30.01** **API # 3002510548**

Rods *Date Ran: 1/3/2012*

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			8.00	14.00	22.00
Pony Rods	4	0.8750	SH SM		18.00	22.00	40.00
Rods	48	0.8750	SH SM		1,200.00	40.00	1,240.00
Rods	96	0.7500	Full SM		2,400.00	1,240.00	3,640.00
Rods	1	0.8750	SH SM		1.00	3,640.00	3,641.00
Pump	1	1.5000			16.00	3,641.00	3,657.00