

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-02272

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Vacuum Grayburg San Andres Unit

8. Well Number: 23

9. OGRID Number
 4323

10. Pool name or Wildcat
 Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Chevron USA, Inc

3. Address of Operator
 6301 Deauville Blvd, Midland, Tx 79706

4. Well Location
 Unit Letter J: 1980 feet from the South line and 1980 feet from the East line
 Section 2 Township 18S Range 34E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4017' DF 4007' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1644' TOC Surface, 5 1/2" @ 4206' TOC at surface after squeeze job. Original Open Hole: 420'6-4710', Sidetrack: 4167'-4783', CIBP at 4115' w/ 37' cmt cap.

Chevron USA Inc completed abandonment of this well as follows:

04/07/20: MIRU CTU. Tag CIBP at 4078'. Pressure test to 1500 PSI for 15 minutes. Kerry Fortner(NMOCD) waived WOC and tag. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 47078' T/ 3775'. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3305' T/ 2698'. Spot 191 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1754' T/ surface. Good cement returns to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

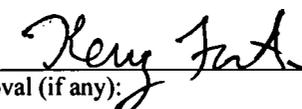
X 

Ricky Villanueva
 Well Abandonment Engineer

SIGNATURE

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY:  TITLE CO A DATE 6-16-20

Conditions of Approval (if any):