Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36942 5. Indicate Type of Lease
District III (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		34383
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR, USE "APPLIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A ATION FOR PERMIT" (FORM C-1000000000000000000000000000000000000	Duncan 32 State Com
PROPOSALS.)	NOBBS OF	8. Well Number 1
	Jas Well 🛛 Other	
2. Name of Operator CML Exploration, LLC	JUN 1 6 2020	9. OGRID Number 256512
3. Address of Operator	D Ca.	10. Pool name or Wildcat
P.O. Box 890, Snyder, Texas 79550	RECEIVED	Wildcat G-04 S173434L; Drinkard
4. Well Location		
Unit Letter_H _:2245_feet from theNorth line and660feet from theEast line		
Section32		MPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM	-	
OTHER:		or Temp. Abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
06/04/2020 Disand up nume truck 51/2 cosing had 0 mi tubing had 40 mi. Durand 1 Dhl fact water to load cosing Orange		
06/04/2020 Rigged up pump truck. 51/2" casing had 0 psi, tubing had 40 psi. Pumped 1 Bbl fresh water to load casing. Opened the surface casing valve and had a slight puff of air that blew down immediately. The intermediate casing valve had		
nothing. No changes throughout the test. Pressured 5 ¹ / ₂ " casing and packer to 560 psi. with a chart recorder in place for 35		
minutes. Pressure dropped to 550 psi. Tubing pressure remained at 40 psi. Bled off casing and rig down pump truck.		
Chart attached to this report.		
FINAL TA STATUS- EXTENSION		
Approval of IA EXPIRES $\sqrt{2}$ $\sqrt{2}$		
Spud Date: 02/01/2005 Well needs to be PLUGGED OR RETURNED		
	BY THE DATE STATED ABC	DVE: XT
I hereby certify that the information above is true and complete to the best of my knowing and a set of the best of my knowing and a set of the best o		
		-
SIGNATURE VILLE	TITLE Engineer	DATE06/09/20
Type or print name Nolan Von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-574-6295		
For State Use Only		
APPROVED BY: Kay, File CO A DATE 6-16-20		
Conditions of Approval (if any)		

