

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-10666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 043
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other TA'd Injection

2. Name of Operator  
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator  
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location  
 Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line  
 Section 8 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3323' GR

**HOBBS OCD**  
**RECEIVED**  
 JUN 18 2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Mechanical Integrity Test - TA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well Bore Diagram Attached

1. Pull Rods and Tubing out of hole.
2. Set CIBP at 3625' +/- TOP PERF 3469'
3. Circulate Hole with packer fluid. Test casing to 600#.
4. Run MIT Test and Chart.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRESIDENT DATE June 8, 2020

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

**For State Use Only**

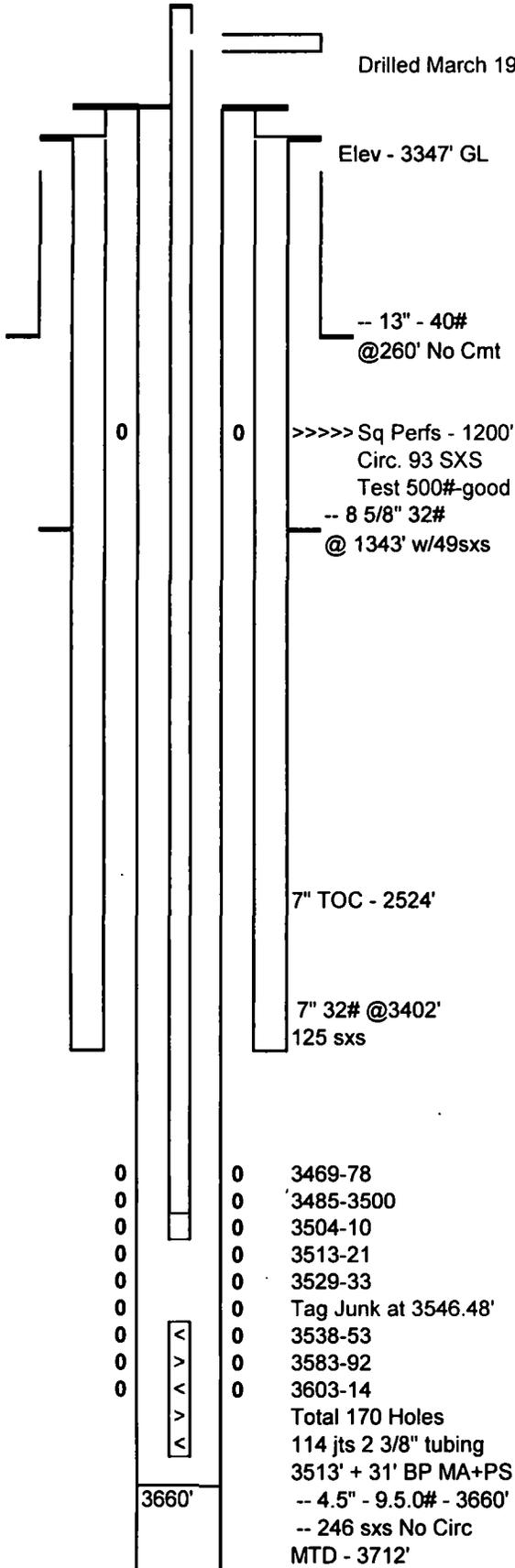
APPROVED BY: TITLE C O A DATE 6-18-20

Conditions of Approval (if any):

# Kelton Operating Corporation - WELL DIAGRAM

Drilled March 1937

AUGUST 24, 2011



### WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 43  
 LEGAL LOCATION : A 8-23S-37E LEA, NM  
 WELL HEAD TYPE: Larkin  
 WELL HEAD SIZE: 4 1/2" x 2 3/8"  
 CASING SIZE: 4 1/2"

### TA PROCEDURE

1. Pull rods and lay down on trailer.
2. POOH and tally tubing.
3. PU 4.5" CIBP and set at 3425' +/-
4. Circulate hole with fresh water and packer fluid.
5. Test casing and plug to 600#
6. ND BOP and Well head connections. Secure well head.
7. Schedule to run MIT chart for OCD.

Notes: Ran 4.5" casing in 7" 4/9/93. Sq Perfs shot at 1200'  
 Cemented with 264 sxs; circ. 93 sxs to pit.  
 Acidize with 4000 gallons. NO FRAC ON RECORD

139 3/4" rods + 18' subs  
 2" x 1.5" x 12' pump

### FAILURE RECORD

9/1/2011: Put well back on production. Junk in hole: 1/2 jt + SN + PS + 30' MA.