

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34100
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MANZANO, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1737 - ROSWELL, NM 88202-1737		7. Lease Name or Unit Agreement Name HODGE
4. Well Location Unit Letter <u>M</u> : <u>495</u> feet from the _____ line and <u>495</u> feet from the _____ W _____ line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM LEA County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3807'		9. OGRID Number <u>231429</u>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

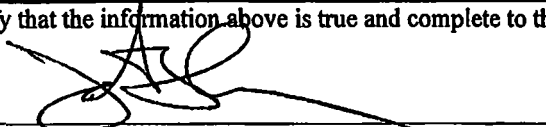
Recorded observed pressures 792 psi tubing, 22 psi casing. Opened surface and intermediate casing with slight puffs. No fluid. Bled pressure off production casing. Rigged up Pate Trucking pump truck and chart recorder. Pressured casing to 520 psi and charted for 60 minutes. Pressure climbed to 550 psi in 60 minutes due to thermal expansion of fluid in test line. Bled pressure and rugged down chart recorder and pump truck.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE V.P. Production

DATE 5-12-2

Type or print name JOHN B. THOMPSON

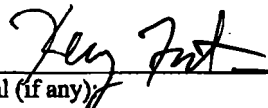
E-mail address: john@manzanoenergy.com

PHONE

575-840-5797

For State Use Only

APPROVED BY:



TITLE

C O A

DATE

6-16-20

Conditions of Approval (if any)

District 1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 392-6161 Fax: (575) 392-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED
JUN 18 2023
HOBBS OGD

27C

MANZANO, LLC	Operator Name	30-025-034100	AP# Number
HODGE #1 SWD	Property Name		Well No.

Surface Location									
UL - Lot	Section	Township	Range		Feet from	NS Line	Feet from	E/W Line	County
M	27	12S	38E		495	S	495	W	LEA

Well Status									
YES	TA'D WELL	YES	SHUT-IN	YES	INJECTOR	YES	PRODUCER	YES	DATE
	NO		NO		NO		NO		5-12-20

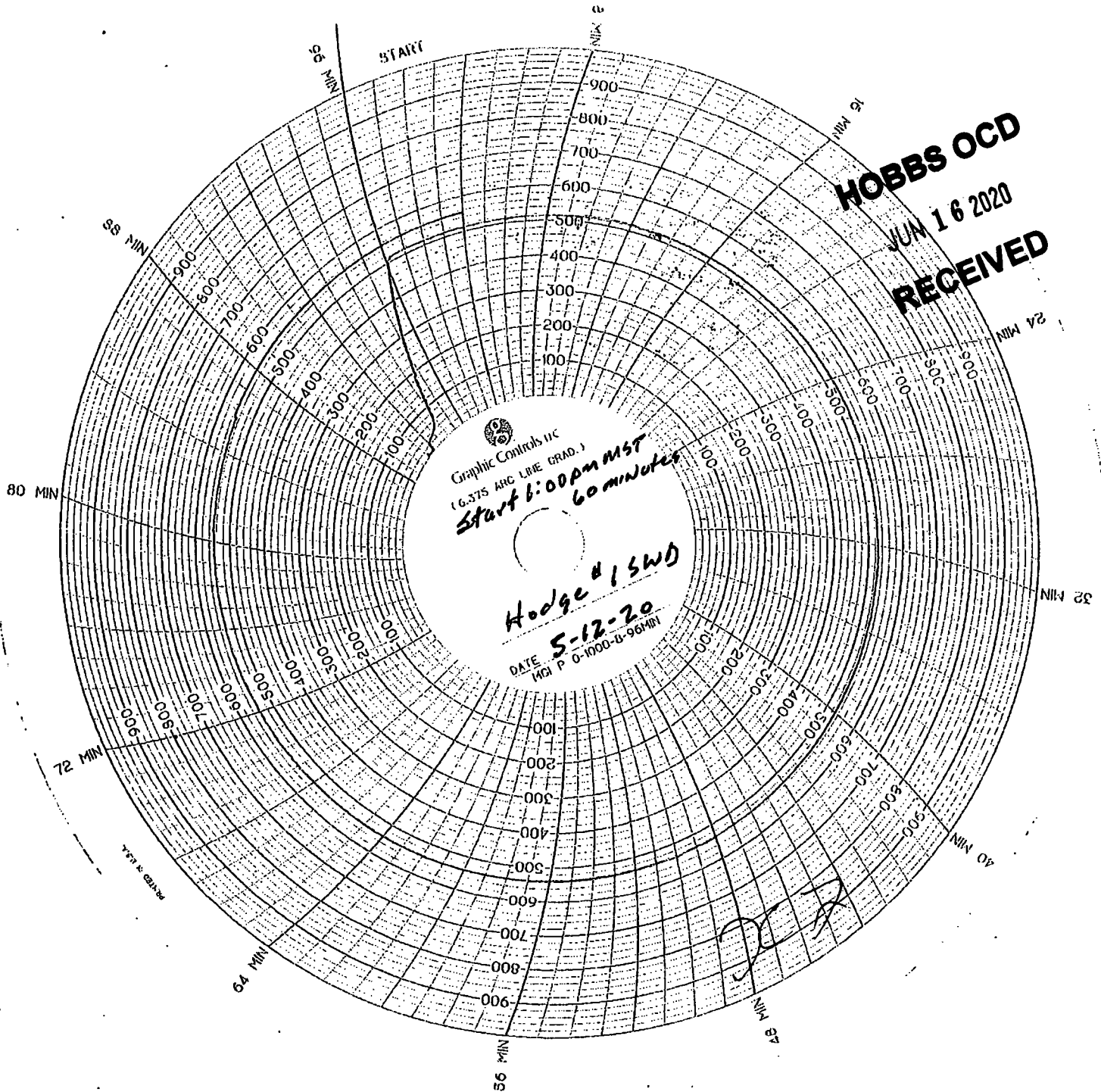
OBSERVED DATA

	(A) Surface	(B) Internal	(C) Intermediate	(D) Prod Casing	(E) Tubing
Pressure					
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	When Used If
					Applicable

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Slight puff when opening surface and intermediate casing valves. Injection pump was running and tubing pressure was 792 psi at time of test. Production casing had 22 psi and bled to zero in minutes prior to starting test. Casing was pressure tested to 520 psi and climbed to 550 psi during 60 minute chart recording due to thermal expansion from test line heating up.

HOBBS OCD
JUN 16 2020
RECEIVED



Company Occidental Permian Ltd.

LSE WELL NO _____

SIGNED _____

DATE _____

TIME TUBING _____

CASING _____

SURF/CASING _____

INITIAL _____

15-MIN _____

30-MIN _____

24 HR CHART _____

24 HR CLOCK _____

5-12-20

JOE LOPEZ

DATE TRKN

62T

Joe Lopez

D.C. Meter Service

PO Box 849 Plainsboro, NJ
Denver City, TX 79042

806-592-1100
806-592-1100 fax

Please do not return this

[Signature]

Service, please do not return this to the sender.

E 10/01/01

Serial Number

0-250

2-250