

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04567
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FAE II OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 KATY FREEWAY, SUITE #1000, 77079		7. Lease Name or Unit Agreement Name STATE A COM
4. Well Location Unit Letter <u>A</u> : 660 feet from the NORTH line and 660 feet from the EAST line Section <u>8</u> Township <u>21S</u> Range <u>36E</u> NMPM LEA County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GR		9. OGRID Number 329326
		10. Pool name or Wildcat EUMONT;YATES-7 RVRS-QUEEN (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

TA Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

We plan to perform a mechanical integrity test of the casing and packer. The procedure will call for a chart recorder to record pressure while loading casing to 320 psi and any subsequent drops in pressure that may occur in the following 30 minutes.

FINAL TA STATUS- EXTENSION

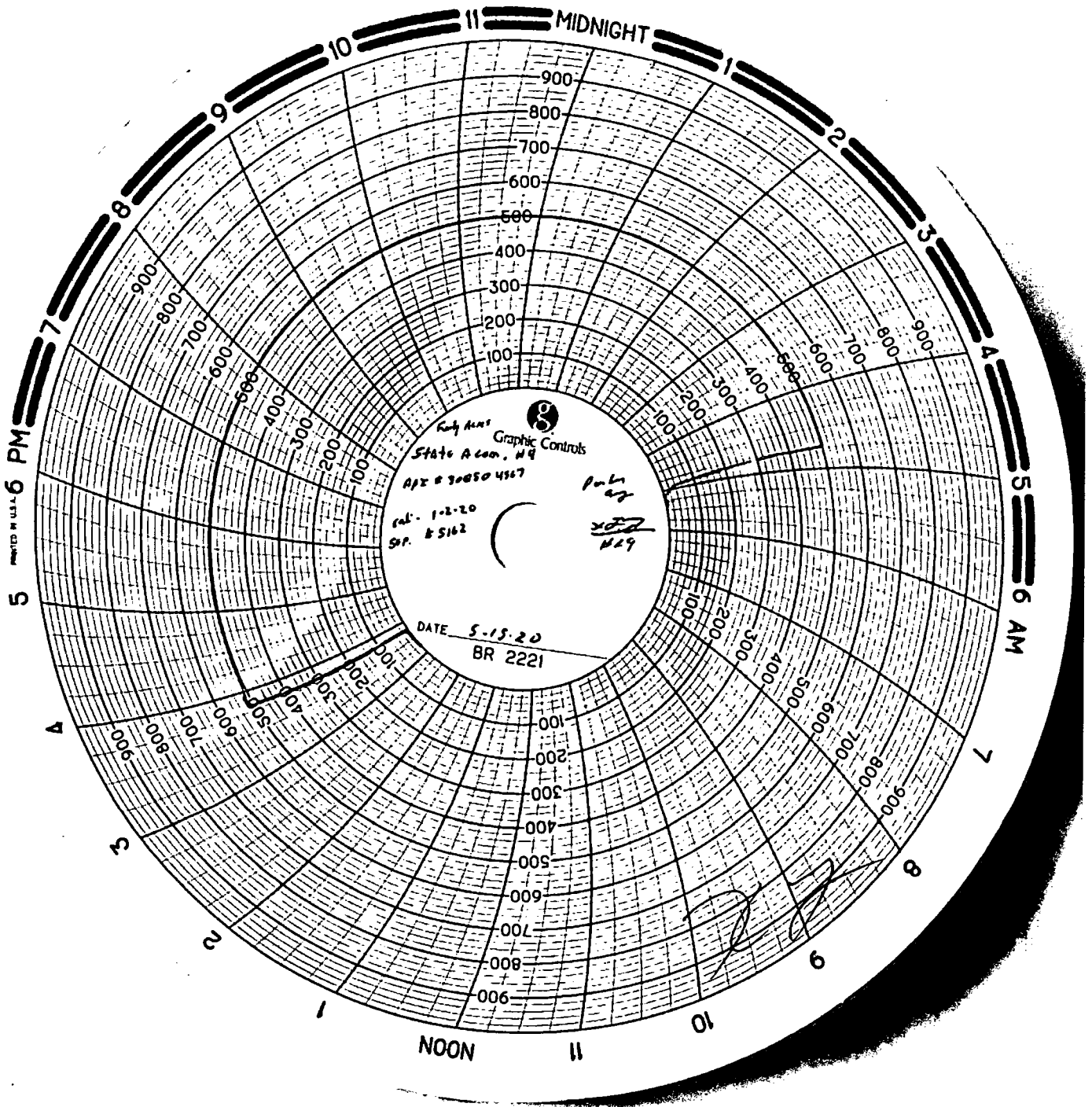
Approval of TA EXPIRES: 1/1/21
Well needs to be PLUGGED OR RETURNED
to PRODUCTION
BY THE DATE STATED ABOVE: X 7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 05/14/2020

Type or print name Garret Johnson E-mail address: garret@facenergyus.com PHONE: 832-706-0056
For State Use Only

APPROVED BY: [Signature] TITLE C O DATE 6-25-20
Conditions of Approval (if any)



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name		API Number
State A Com		30050 4567
Property Name		Well No
		# 4

Surface Location									
UL - Loc	Section	Township	Range		Feet from	NS Line	Feet from	E/W Line	County
									Lea

Well Status									
TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	YES	NO	INJ	SWD	OIL	GAS	5-15-20	

OBSERVED DATA

	(A) Surface	(B) Intern (A)	(C) Intern (B)	(D) Prod Casing	(E) Tubing
Pressure	0			0	
Flow Characteristics					
PIC	Y/N	Y/N	Y/N	Y/N	CO ₂
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Indicates for
Water	Y/N	Y/N	Y/N	Y/N	Wellhead &
					spools

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

MIT Test (Luis Tavaraz)
Hook up chart Recorder to casing and pressure up to 500 psi and run for 30 min
Chart Recorder # 5162 Callb: 1-2-20

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Address:		

1-2-20