

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40420
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
2. Name of Operator Durango Midstream		6. State Oil & Gas Lease No.
3. Address of Operator 2002 Timberloch Place, Suite 110, The Woodlands, TX 77380		7. Lease Name or Unit Agreement Name Maljamar AGI
4. Well Location Unit Letter <u>O</u> : <u>130</u> feet from the SOUTH line and <u>1,813</u> feet from the EAST line Section <u>21</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,016 (GR)		9. OGRID Number 221115
		10. Pool name or Wildcat Wildcat (Lower Wolfcamp)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The MIT was conducted on Tuesday, July 14, 2020. No NMOCD representatives were on site due to State Covid-19 guidelines. A Bradenhead Test was not performed because the shallow casing pressure lines could not be accessed in the cellar. Below is a step-by-step summary with results:

1. The annular space pressure between casing and tubing was 493 psi; approximately 29% of the total TAG stream was being injected in AGI #1 at 2,283 psi, based on readings in the control room.
2. The annular space pressure was closed to the well while attaching the diesel pump and calibrated chart recorder.
3. At 10:57 am diesel was added to the line from the pump truck while opening the valve to the well.
4. At 10:58 am the annulus pressure reached 590 psi, the chart recorder and well were then isolated from the truck.
5. The chart recorded the annular pressure until 11:30 am (32 minutes).
6. The annulus pressure dropped from 590 to 540 psi; a loss of 50 psi (8.5% decrease) by the end of the test.
7. Diesel was then bled from the well annulus to the truck. At 350 psi (final annulus pressure) the valve to the well was shut and the remaining pressure was bled to the truck prior to disconnection from the well and chart.

Please see the attached MIT pressure chart, and calibration sheet.

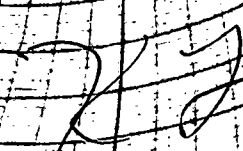
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to Durango Midstream DATE 7/15/20

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: Kerry Jute TITLE C O A DATE 7-21-20
Conditions of Approval (if any):

RECEIVED



17-00000 IN THE CIRCUIT COURT OF THE FIRST JUDICIAL CIRCUIT IN AND FOR THE COUNTY OF DADE, FLORIDA

STUDENTS' COUNCIL

MASSACHUSETTS