

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr., Santa Fe, NM 87505
HOBBS OCD

WELL API NO.	30-025-42208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	NMLC065863
7. Lease Name or Unit Agreement Name	Zia AGI
8. Well Number	#1
9. OGRID Number	36785
10. Pool name or Wildcat	AGI: Cherry Canyon/Brushy Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
Unit Letter L : 2,100 feet from the NORTH line and 950 feet from the WEST line
Section 19 Township 19S Range 32E NMPM County Lea

RECEIVED
 JUL 20 2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The MIT was conducted on Tuesday, July 14, 2020. No NMOCD representatives were on site due to State Covid-19 guidelines. A Bradenhead Test was performed by Geolex. Below is a step-by-step summary with results:

- The annular space pressure between casing and tubing was 299 psi prior to the start of the MIT. TAG was not being injected; with a supply line pressure of 10 psi (sensor) and a tubing pressure of 1,200 psi (crown gauge).
- The annular space pressure was closed to the well while attaching the diesel pump and a calibrated chart recorder.
- At 2:06 pm diesel was added to the line from the pump truck while opening the valve to the well
- At 2:08 pm the annulus pressure reached 570 psi; the chart recorder and well were isolated from the truck.
- The chart recorded the annular pressure until 2:40 pm (32 minutes).
- The annular pressure dropped from 570 to 560 psi, a loss of 10 psi (1.8% decrease) by the end of the test.
- Diesel was bled from the well annulus to the truck. At 300 psi (final operating pressure) the valve to the well was shut and the remaining pressure was bled to the truck prior to disconnection from the well and chart.

In addition to the MIT, a Bradenhead test was conducted by monitoring and recording the surface casing annular space pressure, which remained unchanged during the MIT at 19 psi.

Please see the attached MIT pressure chart, calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream LP DATE 7-15-20

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Kenny Fink TITLE COA DATE 7-21-20
 Conditions of Approval (if any):

