

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

JUL 20 2020

RECEIVED

BRADENHEAD TEST REPORT

| | | |
|--|--|-----------------------------------|
| Operator Name DCP MIDSTREAM LP | | API Number 30-025-42208 |
| Property Name Zia II AGI | | Well No. 1 |

Surface Location

| | | | | | | | | |
|----------------------|----------------------|-------------------------|----------------------|--------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL - Lot L | Section 19 | Township 19-S | Range 32-E | Feet from 2100 | N/S Line S | Feet From 950 | E/W Line W | County LEA |
|----------------------|----------------------|-------------------------|----------------------|--------------------------|----------------------|-------------------------|----------------------|----------------------|

Well Status

| | | | | | | |
|--|--|--|-----|-----------------|-----|------------------------|
| TA'D WELL YES <input checked="" type="radio"/> NO | SHUT-IN YES <input checked="" type="radio"/> NO | INJECTOR <input checked="" type="radio"/> INJ | SWD | PRODUCER OIL | GAS | DATE 7-14-20 |
|--|--|--|-----|-----------------|-----|------------------------|

OBSERVED DATA

| | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csgng | (E)Tubing |
|-----------------------------|-------------|--------------|--------------|---------------|---------------|
| Pressure | 19.5 | — | — | 299 | 10 |
| Flow Characteristics | | | | | |
| Puff | Y / N | Y / N | Y / N | Y / N | CO2 — |
| Steady Flow | Y / N | Y / N | Y / N | Y / N | WTR — |
| Surges | Y / N | Y / N | Y / N | Y / N | GAS — |
| Down to nothing | Y / N | Y / N | Y / N | Y / N | Type of Fluid |
| Gas or Oil | Y / N | Y / N | Y / N | Y / N | Injected for |
| Water | Y / N | Y / N | Y / N | Y / N | Waterflood if |
| | | | | | applies. |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT
 Jr Maclasky
 Ser # 07333
 Cal. 7-8-20

| | |
|-----------------------------------|---------------------------|
| Signature: <i>Dale Littlejohn</i> | OIL CONSERVATION DIVISION |
| Printed name: Dale Littlejohn | Entered into RBDMS |
| Title: Consultant to DCP | Re-test |
| E-mail Address: dale@geolox.com | <i>XLJ</i> |
| Date: 7-14-20 | |
| Phone: 505-842-8000 | |
| Witness: Jr. Maclasky | |

INSTRUCTIONS ON BACK OF THIS FORM

MACLASKEY OILFIELD SERVICES

1900 WEST 10TH AVENUE, DENVER, COLORADO 80202

101 ST. JAMES CIRCLE
TORRIS OGD

THIS IS TO CERTIFY THAT *101 St. James Circle*

101 St. James Circle IS A POINT OF INTEREST IN THE *101 St. James Circle*
SERVICES, INC. HAS OBTAINED THE *101 St. James Circle* FROM THE
INSTRUMENT *101 St. James Circle* FILED IN *101 St. James Circle*

TEST POINT
101 St. James Circle

TEST POINT AT THESE POINTS
PRESSURE *100*

TEST AS FOLLOWS (CONTINUED)
101 St. James Circle
101 St. James Circle
101 St. James Circle
101 St. James Circle

PRESSURE *100*
TEST AS FOLLOWS (CONTINUED)

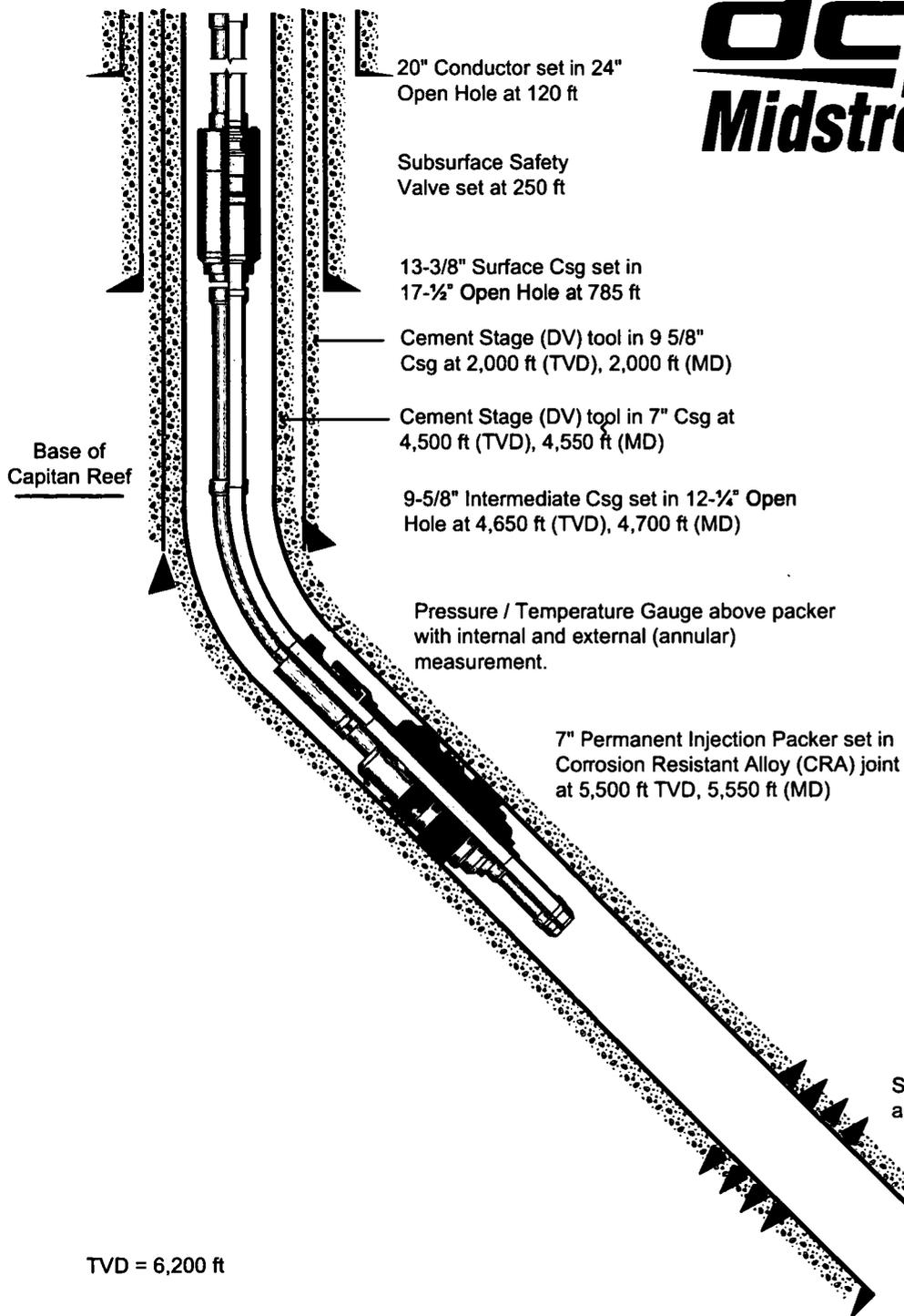
101 St. James Circle
101 St. James Circle
101 St. James Circle
101 St. James Circle



HOBBS OCD

JUL 20 2020
DCP MIDSTREAM, LP

ZIA #01 #1
RECEIVED



Location: 2,100 FSL & 950' FWL
STR S19-T19S-R32E
County, St.: LEA COUNTY, NEW MEXICO

CONDUCTOR PIPE
20" Conductor set at 120 ft.
Cemented to surface

SURFACE CASING
13-3/8", 48#, J55, ST&C set at 785 ft MD
Cemented to surface

INTERMEDIATE CASING
9-5/8", 40#, J55, LT&C set at 4,700 ft MD (4,650 ft TVD)
Cemented to surface

PRODUCTION CASING:
7 5/8", 29.7#, HCL-80 LT&C, from surface to 300 ft MD (300 ft TVD)
7", 26#, HCL-80 LT&C, from 300 ft to 5,320 ft MD (5,220 ft TVD)
7", 26#, 28Cr, VAM TOP from 5,320 ft to 5,620 ft MD (5,220 ft to 5,520 ft TVD)
7", 26#, HCL-80 LT&C, from 5,620 to 6,300 ft MD (5,520 to 6,200 ft TVD)
Cemented to surface

PACKER:
Permanent injection packer with Incoloy components set in Corrosion Resistant Alloy (CRA) csg at 5,550 ft MD (5,450 ft TVD)

TUBING:
Subsurface Safety Valve at 250 ft MD (250 ft TVD)
3-1/2", 9.3#/ft, L80 (fiberglass lined) from surface to 5,550 ft MD (5,450 ft TVD)
Premium thread utilizing metal to metal sealing in collars

BOTTOM HOLE LOCATION AT 5,500 FT (TVD):
874' North and 206' West of surface location

Selective perforations in Brushy Canyon from approximately 5,500 ft to 6,000 ft (TVD)

7" Production Csg set in 8-1/2" Open Hole at 6,200 ft (TVD), 6,300 ft (MD)

TVD = 6,200 ft

