OCD-HOBBS 0416/2020	
ubmit O Co To Ap ropriate District tate of New M xico 04/16/2020 Form C-103	
tate of New M xico	Form C-103
Office District I Energy, Minerals and Natural Resource	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO 30-025-06050
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
UNDRY NOTI ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM -101) FOR UC	L Van Etten
PROPOSALS.)	0 Well March and Comparison
1. Type of Well: Dil Well 🔽 Gas Well D Other	
2. Name of Op rator XTO Energy, Inc.	9. OGRID Number 005380
3. Addr ss of Operator	10. Pool name or Wildcat
6401 Holiday Hill Rd Bldg 5, Midland, TX 79707	Eumont Y SR Q
4. Well Location	
U it L tter O : 990 feet from the Sout line and 1650 feet from the East line	
Section 9 Township 20S Range 37E NMPM County L	EA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3553	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WOR	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	Т ЈОВ
OTHER: I I I I I I I I I I I I I I I I I I I	
All pits have b n remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and c llar hav been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at l ast 4" i diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
A steel marker at 1 ast 4 1 diameter and at least 4 above ground level has been set in concrete. It shows the	
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has b en l veled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
oth r production quipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a o e-well leas or last remaining well on lease, the battery and pit location(s)	
OCD rules and the t rms of the Operator's pit permit and closure plan. All flow lines, prod from lease and w ll location.	uction equipment and junk have been removed
All metal bolts a d other materials have been removed. Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)	
<ul> <li>All other enviromental concerns have been addressed as per OCD rules.</li> <li>Pipelin s and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
Pipelin s and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- r trieved flow lines and pipelines.	
If this is a o e-well leas or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has b en com leted, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE Melanie Collins TITLE Regulatory Analyst	DATE 04/16/2020
	xtoenergy.com PHONE: 432-218-3709
For State Use Only	
APPROVED BY: Kerry Fut	A DATE 7-29-20