Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-10384
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C, NWI 67505	6. State Oil & Gas Lease No.
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Longlia Mattix Panrosa Sand Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-10)) FOR BBS	8. Well Number 102
I. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	CY RESERVES OPERATING LP JUL 302	(J2U 9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
P.O. B	OX 10848, MIDLAND, TX 79702RECEN	Langlie Mattix;7 Rvrs-Queen-Grayburg
4. Well Location		
Unit Letter <u>K</u> :	<u>1980</u> feet from the <u>SOUTH</u> line a	
Section 21	Township 22S Range 37 11. Elevation (Show whether DR, RKB, RT, GI	7E NMPM County LEA
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON A CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.		
Procedure:		
POH with production equipment. RIH with CIBP. Set CIBP at 3,300' and cap with 35' of cement. Tag cement top. Circulate		
well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.		
		Condition of Approval: notify
		OCD Hobbs or
	,	OCD Hobbs office 24 hours
		prior of running MIT Test & Chart
Spud Date:	Rig Release Date:	· · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE COMPLIANCE COORDINATOR DATE 7/23/2020		
Type or print name <u>MELANIE REYES</u> E-mail address: <u>mreyes@legacyreserves.com</u> PHONE: <u>432-221-6358</u>		
For State Use Only		
APPROVED BY: MM	the TITLE	H
Conditions of Approval (if any);		