

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-25793

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter G : 2630 feet from the NORTH line and 1330 feet from the EAST line  
Section 30 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3980' GL

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number #16

9. OGRID Number  
4323

10. Pool name or Wildcat  
VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ANNUAL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS CONDUCTED THE ANNUAL MIT TEST ON THE ABOVE WELL.  
CHART ATTACHED

\*\*\* NOTE THIS TEST IS FOR UIC ANNUAL TESTING\*\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE

PERMITTING SPECIALIST

DATE 07/23/2020

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY:

Ken Jark

TITLE

CO

DATE

8-5-20

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Chevron USA Inc.</i>		API Number <i>30-025-25793</i>
Property Name <i>Central Vacuum Unit</i>		Well No. <i>#16</i>

Surface Location

UL - Lot <i>2</i>	Section <i>30</i>	Township <i>36N</i>	Range <i>35S</i>	Feet from <i>2630</i>	N/S Line <i>N</i>	Feet From <i>1330</i>	E/W Line <i>E</i>	County <i>Lea</i>
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Well Status

TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ <input type="radio"/> SWD	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <i>7-16-2020</i>
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>1250</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 _____
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR _____
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS _____
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	If applicable type
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	fluid injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Special MIT.*

Signature: <i>Eloy Carmena</i>		OIL CONSERVATION DIVISION	
Printed name: <i>Eloy Carmena</i>		Entered into RBDMS	
Title: <i>SSPS</i>		Re-test <i>[Signature]</i>	
E-mail Address: <i>Ecarmena@Chevron.com</i>			
Date: <i>7-16-2020</i>	Phone: <i>575-200-6245</i>		
Witness:			

PRINTED IN U.S.A.

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Graphic Controls LLC

TUBE & CWF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

NO.

METER NUMBER

TIME PUT ON

DATE PUT ON

NO.

BR B 0-5000-8-IHR

7-16-20

Handwritten notes and calculations in the upper section of the chart, including values like 4500, 4000, 3500, 3000, 2500, 2000, 1500, 1000, 500, and various mathematical expressions.

Handwritten notes and calculations in the lower-left section of the chart, including values like 4500, 4000, 3500, 3000, 2500, 2000, 1500, 1000, 500, and various mathematical expressions.

Handwritten notes and calculations in the lower-right section of the chart, including values like 4500, 4000, 3500, 3000, 2500, 2000, 1500, 1000, 500, and various mathematical expressions.

Handwritten notes and calculations in the upper-right section of the chart, including values like 4500, 4000, 3500, 3000, 2500, 2000, 1500, 1000, 500, and various mathematical expressions.

Handwritten notes and calculations in the lower-right section of the chart, including values like 4500, 4000, 3500, 3000, 2500, 2000, 1500, 1000, 500, and various mathematical expressions.

