## HOBBS OCD

JUL 2 0 2020

Submit One Copy To Appropriate District	State of New Me	Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			ELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-22378
District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE ✓ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E- 1442 & K-3710
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			AMERICA 00M
PROPOSALS.)			AMERADA COM Well Number
1. Type of Well:  Oil Well  Gas Well  Other			<u>_</u>
Name of Operator     JAY MANAGEMENT LLC		9.	OGRID Number 247692
3. Address of Operator			. Pool name or Wildcat
1001 WEST LOOP SOUTH, STE 750, HOUSTON, TEXAS, 77027			NORTH BAGLEY PENN
4. Well Location			
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line			
Section 28 Township 11S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4280 KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   N	MULTIPLE COMPL	CASING/CEMENT JO	В
OTHER:	П	⊠ Location is ready	for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
		al service poles and lin	es have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE W	TITLE	Production Analyst	DATE <u>7/14/2020</u>
TYPE OR PRINT NAME Nhi Le	E-MAIL:	nle@iaymgt.com	PHONE: <u>713-621-6785</u>
For State Use Only	14	,	1 122
APPROVED BY: 18	TITLE _		DATE 8-3-60