

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43874
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. 317377
7. Lease Name or Unit Agreement Name Raider 9 State
8. Well Number 002
9. OGRID Number 256512
10. Pool name or Wildcat WC-025G-03 S173318N; Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4201 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OGD**

2. Name of Operator
CML Exploration, LLC

3. Address of Operator
P.O. Box 890 Snyder, TX 79550

4. Well Location
 Unit Letter M : 990 feet from the South line and 800 feet from the West line
 Section 9 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4201 GR

RECEIVED
 JUL 30 2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 7/27/20

Type or print name Nolan von Roeder E-mail address: vonroeder@cml.exp.com PHONE: 325-574-6295

APPROVED BY: Kerry Juba TITLE C O DATE 8-5-20

Conditions of Approval (if any):

For State Use Only

Plugging Report
Raider 9 State #2
30-025-43874

6/29/2020 Move in equipment and rig up. Nipple down wellhead and released the anchor. Installed the BOP. POOH with tubing and capillary string. Stood back 77 stands. Laid down 4' sub, tubing anchor, full joint of 2 7/8", 4' perforated sub, and full mud joint. SION

6/30/2020 RIH with CIBP on wireline. Could not get past 5100'. POOH and RIH with tubing and 4 3/4" bit. RIH to 5988' without issue. Set CIBP at 5950'. RIH with tubing and tag CIBP at 5950'. Circulated MLF and tested casing to 500#. Casing good. Spot 30 sx Class C cement on top of CIBP. POOH to 4701' and spot 45 sx cement. POOH and SION

7/1/2020 Tagged cement at 4277'. Stood back 50 stands and laid down remaining pipe in the hole. Removed BOP and dug out cellar to the bottom of the intermediate head. Removed top spool and exposed 5 1/2" casing. Welded on pull stub. Could not get casing off of the slips. Pulled 205,000# with no movement. Shot one hole at 2800'. Immediate communication with the intermediate head. Cut casing at 2815'. Removed slips and the bowl. Rigged up casing tongs and laid down pull stub with the top joint of casing. SION

7/2/2020 Laid down 67 full joints of casing. 69 joints counting the top and bottom cut offs. Rigged down casing tongs. Reinstalled the wellhead and the BOP. RIH to 2866'. Circulated hole until it was balanced and spotted 80 sx cement. Combined the Stub plug and the base of salt plug. ETOC at 2526'. POOH to 1706' and spot 55 sx cement. POOH and SION

7/3/2020 Tagged cement at 1517'. Spot 35 sx cement at 1223'. Spot 55 sx cement at 515' with CaCl. WOC and tagged at 287'. Circulated cement to surface from 161'. Took 50 sx to get good cement to the pit. Rigged down and dug out cellar. Cut off wellhead. Good cement to surface in both strings of casing. Installed marker, removed anchors, and cleaned the pit.