

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-37283 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit |
| 8. Well Number 360 |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Arrowhead Grayburg |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc

3. Address of Operator 6401 Holiday Hill, Rd #5
Midland, Tx 79707

4. Well Location
 Unit Letter M : 1295 feet from the South line and 1230 feet from the West line
 Section 1 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3508' GR

OCD - HOBBS
 04/15/2020
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. respectfully submits a subsequent report of PA operations on the above referenced well.

- MIRU PU;
- NDWH, INSTALL BOP. Function and pressure test as per XTO guidelines;
- POOH & LD 2-7/8" TBG & ESP;
- MIRU WL;
- SET A CIEP @ -3,695';
- POOH LD SETTING TOOL;
- RIH & SPOT 35 SX OF CMT FROM 3,695'. CALCULATED TOC @ -3,660';
- POOH LD BAILER. RD WL;
- RU PUMP AND PRESSURE TEST PLUG AND CMT TO 500 PSI PUMP PRESSURE. MONITOR AND CHART TEST FOR MIN OF 30 MINS;
- IF TEST HOLDS RD MO ALL EQUIPMENT;
- IF TEST FAILS RIH WPKR & PLUG TO ISOLATE SOURCE OF LEAK NOTIFY ENGINEERING FOR PLAN FORWARD.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 04/15/2020

Type or print name Cassie Evans E-mail address: cassie_evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: Kerry Fort TITLE C O A DATE 8-7-20
 Conditions of Approval (if any):

Arrowhead Grayburg Unit #360 (API 30-025-37283) – WELL CLASSIFICATION II

