

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 17 2020
RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.025.20517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit, Blk 14
8. Well Number 286
9. OGRID Numer 873
10. Pool Name or Wildcat Eunice Monmument G/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **G** : **1980** feet from the **N** line and **1830** feet from t **E** line
Section **36** Township **19S** Range **36E** NMPM County **LEA**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> P AND A
PULL OR ALTER CASING	<input type="checkbox"/> MULTIPLE COMPL	<input type="checkbox"/> CASING/CEMENT JOB	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. . .

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 7/7/20

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

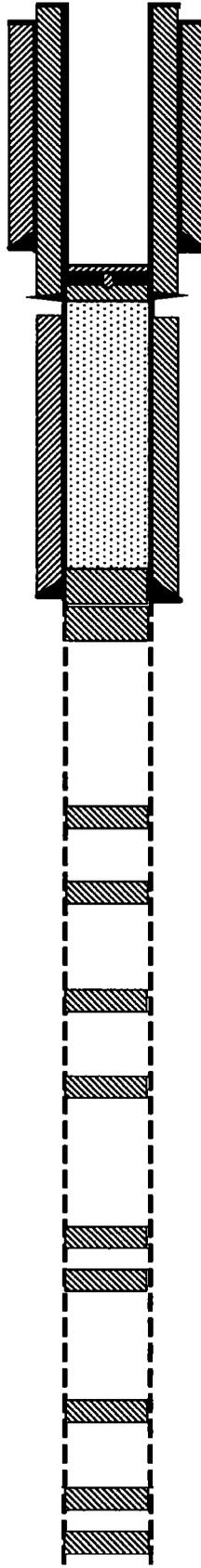
APPROVED BY: Kerry Fut TITLE CO A DATE 8-27-20

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	NMGSAU
WELL #	286 (Old 1423)
API #	30-025-20517
COUNTY	LEA



This well was drilled as a dry hole, plugs set by drilling rig below 7 5/8" casing. TA'd. Then Hess drilled out to make a water well but decided to leave TA'd. Perf'd @ 1510', set a CIRC & CIRC/sqz'd cmt to surf, TA'd well again. Well never produced or perforated.

Note To Kerry: This is the well we emailed about end of June. We agreed to perf at the CIRC & attempt to sqz behind pipe, then plug from there.

0	
1031	15" Hole 10 3/4" 29# @ 1080' w/ 1050 sx CIRC to surf Perf'd @ 1510', set CIRC @ 1384' & sqz'd 400 sx to surf, 12 sx below ret. & 4 sx on top, cmt CIRC to surf TOC @ 1750' by CBL
2061	
3092	9 7/8" Hole 7 5/8" 26.4# @ 3734' w/ 600 sx, TOC @ 1750' by CBL 35 sx plug @ 3750'-3688' 35 sx plug @ 3840'-3750'
4122	
5153	25 sx plug @ 5185'-5075' 25 sx plug @ 5752'-5642'
6184	25 sx plug @ 6315'-6205' 25 sx plug @ 6800'-6770'
7214	
8245	25 sx plug @ 7995'-7865' 25 sx plug @ 8290'-8180'
9275	25 sx plug @ 9170'-9068' 25 sx plug @ 9900'-9790' 25 sx plug @ 10,190'-10,080'
10306	PBTD @ 3688' TD @ 10,306'



WELL BORE INFO.

LEASE NAME NMGSAU
 WELL # 286 (Old 1423)
 API # 30-025-20517
 COUNTY LEA

PROPOSED PROCEDURE

0

1031

15" Hole
10 3/4" 29# @ 1080'
w/ 1050 sx CIRC to surf
 Perf'd @ 1510', set CIRC @ 1384' & sqz'd 400 sx to surf,
 12 sx below ret. & 4 sx on top, cmt CIRC to surf
 TOC @ 1750' by CBL

2061

3092

9 7/8" Hole
7 5/8" 26.4# @ 3734'
w/ 600 sx, TOC @ 1750' by CBL
 35 sx plug @ 3750'-3688'
 35 sx plug @ 3840'-3750'

4122

5153

25 sx plug @ 5185'-5075'
 25 sx plug @ 5752'-5642'

6184

25 sx plug @ 6315'-6205'
 25 sx plug @ 6800'-6770'

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25 sx plug @ 7995'-7865'

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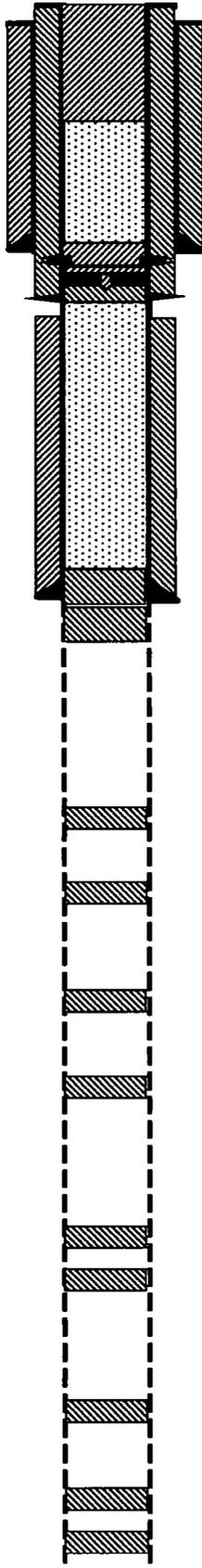
25 sx plug @ 9170'-9068'

25 sx plug @ 9900'-9790'

25 sx plug @ 10,190'-10,080'

10306

PBTD @ 3688'
 TD @ 10,306'



2. PUH & spot 55 sx Class "C" cmt from 250' to surf.
 (Water Board)

1. MIRU P&A rig, RIH w/ WL & perf @ 1350', RIH w/ tbg
 & pkr & attempt to sqz 80 Class "C" cmt from 1350'-
 1250'. WOC/TAG, CIRC w/ MLF.