HOBBS OCD

JUL 3 0 2020

RECEIVE

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		WELL API NO	Revised November 3, 2	011
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION BUILDING		30-025-22412		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🔽		<u> </u>
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil &	Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EVA COM		
PROPOSALS.)			8. Well Number		
1. Type of Well: Gas Well Other 2. Name of Operator			9. OGRID Number		
JAY MANAGEMENT COMPANY, LLC			247692		
3. Address of Operator			10. Pool name or Wildcat		
1001 WEST LOOP SOUTH, SUITE 750, HOUSTON, TEXAS, 77027			NORTH BAGLEY		
4. Well Location					
Unit Letter _ : _1880feet from the SOUTH line and _1980 feet from the EAST line					
Section 20 Township 11S Range 33E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other D	ata	·	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WOR			SEQUENT REPORT OF: K		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING					
OTHER:		☑ Location is re	ady for OCD ins	pection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
TERMINITED STATE OF STATE PRINCIPLE SOUND ACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
 ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ✓ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
location, except for utility's distributi	on intrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
-Tw					
SIGNATURE	TITLE	PRODUCTION A	NALYST	DATE <u>7/14/2020</u>	_
TYPE OR PRINT NAME NHILE	E-MAII.	NLE@JAYMGT.COM		PHONE:	
For State Use Only	E-IVIAIL:	NLE@JAYMG I.COM	<u> </u>		
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APPROVED BY:	TITLE_		\mathcal{L}	DATE0 - < /	7-60