Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-39095				
811 S. First St., Artesia, NM 8220	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III - (505) 334 417	1220 South St. Francis Dr.	STATE STEE				
1000 Rio Brazos 22cc, NM 87410 <u>District IV</u> 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa He, NM 87505	1					
SUNDRY STI (DO NOT USE THIS FORM SOR PROPODIFFERENT RESERVOR. USE "APPLIC	7. Lease Name or Unit Agreement Name					
PROPOSALS.)	CENTRAL DRINKARD UNIT					
1. Type of Well: Oil Well	8. Well Number #436					
2. Name of Operator	9. OGRID Number					
CHEVRON USA INC	4323					
3. Address of Operator 1616 W. BENDER BLVD HO	10. Pool name or Wildcat DRINKARD					
1010 W. BENDER BLVD HO	BBS, NM 88240	DRINKARD				
4. Well Location	· · · · · ·					
Unit Letter D: 6	6 <u>0 </u>	et from the <u>WEST</u> line				
Section 29	Township 21S Range 37E NMPM					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)				
	3489'GL					
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data				
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	RK					
TEMPORARILY ABANDON	=	RILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	-				
DOWNHOLE COMMINGLE	· _	-				
CLOSED-LOOP SYSTEM						
OTHER: OTHER: ANNUAL MIT TEST						
	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.					
	S CONDUCTED THE MIT CHART AND ANNU	AL BRADENHEAD TEST ON THE				
ABOVE WELL.						
*** NOTE THIS TEST IS	FOR UIC ANNUAL TESTING***					
Spud Date:	Rig Release Date:					
Spud Date.	Rig Release Date.					
I haraby cartify that the information	above is true and complete to the best of my knowled	ge and helief				
Thereby certify that the information	above is true and complete to the best of my knowled	ge and benef.				
Carlottana	O(), · AL					
SIGNATURE CINATURE-1	TITLE LEAD HSE REGULAT	TORY APPFAIRS DATE <u>08/27/2020</u>				
	RA-MURILLO E-mail address: Cherreramurillo@	Ochevron.com PHONE: <u>575-263-0431</u>				
For State Use Only	1 .					
K na.	5 Foto TITLE CO A	- 9-3-7/7				
APPROVED BY: / / DATE 7-)- L/ Conditions of Approval (if any):						

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT										
CLEUTON USA INC					30-025-39095					
Central Drinkard UniT					436					
¹ Surface Location										
UL-Lot Section Township Range Feet from NS Line D 29 2\S 37E GGO FNL					Peet Fram EN Line Cour 1010 FWL Lea					
Well Status										
YES TA'D WELL NO	SHUT-IN YES (NO) (IN) INVECT	OR SWD	PRO OIL	DUCER GAS	Ø-9	DATE 15-2020			
						00	(3-2020			
OBSERVED DATA										
	(A)Surface	(B)Interm(1)	(C)Inter	m(Z)	(D)Prod C	202	(E)Tubing	7		
Pressure	0	NA	1	NA)	500	1		
Flow Characteristics						<u> </u>		1		
Puff	Y / (5)	Y / N		Y/N		18	C02			
Steady Flow	Y/89	Y/N		Y/N	Y	10	WTR_			
Surges	Y/(V)	Y/N		Y/N		700	Type of Fluids Industrial for			
Down to nothing	(3)/ N	Y/N		Y/N		א ע		ı		
Gas or Off	Y / (N)	Y/N		Y / N		100	WaterBook II upplies			
Water	Y/N	Y/N		Y/N	γ	10				
Remarks – Please state for ea	ich string (A,B,C,D,E) per	inent information regardin	g bleed down or	continuous bi	aild up if applies.					
Signature Paranee Fite					OIL CONSERVATION DIVISION					
Printed name. Clarence Fite					Entered into RBDMS					
Title AICR					Re-test .					
	ea Cheron	Com				$\overline{}$	1			
	Wimess					<i>J</i> `	7			



