Office District I - (575) 393-6161 Energy, Minerals and Natural Resources WELL API NO. WELL API NO.	ı
1.	<u> </u>
District II - (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION 30-025-01963	
District III = (50\$) 334-6178 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505  STATE X FEE  6. State Oil & Gas Lease No.	$\dashv$
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR DEEPEN COPUG BACK TO A DIFFERENT RESERVOIR DE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) E BRIDGES STATE  PROPOSALS)	╛
1. Type of Well: Oil Well Gas Well X Other  SFP 0 - 086	
2. Name of Operator 9. OGRID Number	1
CROSS TIMBERS ENERGY, LLC 298299	4
CROSS TIMBERS ENERGY, LLC  3. Address of Operator 400 W. 7 <sup>TH</sup> STREET, FORT WORTH, TEXAS 76102  298299  10. Pool name or Wildcat VACUUM; QUEEN (GAS)	
4. Well Location	
Unit Letter P: 330 feet from the SOUTH line and 330 feet from the EAST line	
Section 03 Township 17S Range 34E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4
4,056' - GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER: WELL PLUGGED AND ABANDONED: 07/01/20	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da	- te
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/29/20: TAG EXISTING 5-1/2" CIBP + CMT. @ 3,840'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1//2" CSG. TO 500# - HELD FO	R
15 MINS.	
06/30/20: PUMP 25 SXS. CMT. @ 3,840'-3,770'; PUMP 25 SXS. CMT. @ 2,780'; WOC X TAG CMT. PLUG @ 2,530'; PUMP 25	
SXS. CMT. @ 1,710'-1,610'. 07/01/20: MIX X CIRC. TO SURF. 25 SXS. CMT. @ 200'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFIED CMT. TO	
SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.	
Spud Date: MIRU: 06/28/20 Rig Release Date: RDMO: 07/01/20	
Spud Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURETITLE: AGENT DATE: 07/03/20	
Type or print name: DAVID A. EYLER E-mail address: <a href="mailto:deyler@milagro-res.com">deyler@milagro-res.com</a> PHONE: 432.687.3033  For State Use Only	
APPROVED BY: Years 36th TITLE ( ) A DATE 9-3-20 Conditions of Approval (if any)	_

Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Res	Sources October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 30-025-37934
District JII	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Junta 1 0, 1111 0 7 3 0 3	o. State Off & Gas Lease No.
87505		
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	ROM
PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM CORPESSION	North Monument G/SA Unit Blk. 6
1. Type of Well: Oil Well	Gas Well	8. Well Number 340
2. Name of Operator	Gas Well SEP 012	9. OGRID Number 873
Apache Corp.	88265 RECEI	
3. Address of Operator	cel	10. Pool name or Wildcat
P O box Drawer D Monument NM	88265 <b>REC</b> 5.	Eunice Monument G/SA
4. Well Location		
Unit LetterO:	165feet from theS lin	e andEline
Section 20	Township 19S Rang	e 37E NMPM Lea County
	11. Elevation (Show whether DR, RKB, I	
	in Diovación (Bilow Wieline) Dic, KKD, 1	AT, OR, cic.)
TOTAL STATE THE STATE OF THE ST		Miller Saller (Miller) beginning data dan beranal dari beranal dan beranal dan beranal dan beranal dan beranal
12 Check A	Appropriate Box to Indicate Nature of	of Notice Report or Other Data
12. Check A	ippropriate box to indicate ivaluite t	of Notice, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON		MENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	<u> </u>	NG/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHE	
		ER: TA Test  It details, and give pertinent dates, including estimated dates.
13. Describe proposed or compl of starting any proposed wo	leted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I	
13. Describe proposed or compl	leted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I	nt details, and give pertinent dates, including estimated dat
<ol> <li>Describe proposed or complete of starting any proposed wo proposed completion or recomplete.</li> </ol>	leted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I	nt details, and give pertinent dates, including estimated dat
<ol> <li>Describe proposed or complete of starting any proposed wo proposed completion or recommendation.</li> <li>MIRU Sunset Hot Oiler.</li> </ol>	leted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I	nt details, and give pertinent dates, including estimated dat
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HOB

<u>District I</u> 1625 N French Dr., Hebbs, 194 832=0 Phone: (\$73) 393-6151 Fax (\$73) 399-9720

, State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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SEP (

BRADENHEAD TEST REPORT API Numher Apache Corp. 30-025-37934 Well No. 340 NM GSAU 2. Sprince Location Rinze 37E N/S Lbs Feet from Feet Freb Section Torrable EAY Line County 19 20 165 **2**430 Lc9 Well Státus TA'D WELL SHUT-IN INJECTOR PRODUCER 8-31-20 YES) YES (DIL NO NO SWD INJ **GAS** 

## **OBSERVED DATA**

_	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cape	(E)Tubine
Pressure	0	_	-	0	
Flow Characteristics					
Pull	₩/ N	YIN	Y/ N	W/N	C02
Steady Flow	Y I(R)	Y/N	YIN	Y-KN)	WIR_
Surges	YW	Y/N	Y/N	Y/(R)	GAS
Down to nothing	(Y) N	Y/N	Y/N	N KO	bjered for
Gas or Oil	Y (N)	Y/N	N/N	V I(N)	ellger Assessora
Water	YIN	Y/N	. V/N	Y/N	-

Ì	Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.
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Signature . Ood Sish	OIL CONSERVATION DIVISION
Printed name: Toel Sisk	Entered into RBDMS
tile Foreman	Re-test
Email Address: ; 601, Sisk @ apache cosp. Com	
Date: 8-31-20 Phone: 575-441-0793	
Winess Juan arreola	<i>J</i> – /2

