

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S.B. Fletcher "A"
8. Well Number 1
9. OGRID Number 262214
10. Pool name or Wildcat House (Seven Rivers/Yates)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3601DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SW **HOBBBS OCD**

2. Name of Operator FBS Operating Company, LLC **SEP 01 2020**

3. Address of Operator 8235 Douglas Ave., Suite 1201, Dallas Tx 75225 **RECEIVED**

4. Well Location  
 Unit Letter E : 1980 feet from the N line and 330 feet from the W line  
 Section 5 Township 20S Range 39E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/17/20: Move in and rig up 3G plugging equipment. Blow down tubing, backside static.
  - 8/18/20: Unseat packer and POH. RU wireline and run gauge ring, it would not pass 1600'. Call NMOCD (Kerry) and obtain approval to set cement plug instead of CIBP.
  - 8/19/20: RU wireline and perforate 371'
  - 8/20/20: RIH to 2968' w/ tubing. Pump 50 sx class C cement plug. WOC and load hole with plug mud.
  - 8/24/20: RIH and tag plug 1 @ 2527'. Pump 28 bbls plug mud and POH. Run packer to 1000' and test casing to 300 psi, OK. Pull packer and RIH w/ tubing to 1775'. Pump 40 sx class C cement plug and POH.
  - 8/25/20: RIH and tag plug 2 @ 1374'. Load hole with plug mud and POH. ND BOP and install flange. Pump 90 sx class C cement down 5 1/2" casing and around back to surface. Circulate 1 bbls cement to tank.
  - 8/26/20: Cut off casing below ground level and check cement, it is at surface on all strings
  - 8/27/20: Make final cut, welded on plate and installed dry hole marker.
- Location will be cleared of equipment as soon as possible.

Spud Date:

August 5, 1950

Rig Release Date:

November 15, 1950

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 8/28/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

**For State Use Only**

APPROVED BY: [Signature] TITLE COA DATE 9-3-20

Conditions of Approval (if any):

FBS Operating Company, LLC

Fletcher A #1  
Section 5, T20S, R39E

WELL BORE DIAGRAM

Well Spud 8/5/1950

Plug 3: 90 sx down casing  
Surface to 371'

Squeeze perms 371'

Possible Hole in 5 1/2"

8 5/8" @ 322'

300 sx Cement

Top of Cement Unknown

Geologic Tops

Anhydrite	1700
T. Salt	1780
B. Salt	2800
T. Yates	2861
T. 7 Riv	2991
T. Queen	3685
San And.	4325

Well Plugged August 2020

Plug 2: 40 sx class C @ 1776'  
1374 tag to 1776'

Squeeze Perforations 1720 and 1750'  
Squeeze w/ 800 sx

Plug 1: 50 sx class C @ 2968'  
2572 tag to 2968'

Perforation 2994-3112', 40 holes; Seven Rivers/Yates 11/15/88

CIBP @ 3605 + 20' cement, 11/14/88  
Perforations 3684 to 3708', 3842-60, 3962-74', 3966-4006', pre 11/88  
CIBP @ 4070, pre 11/88

5 1/2" @ 4282'  
400 Cement

46' of 7 7/8" open Hole  
TD 4,480', 198' of 7 7/8

