Submit I Copy To Appropriate District	Submit I Copy To Appropriate District State of New Mexico		Form C-103	
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013	
		WELL AF		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBE CONSERVATION DIVISION			30-025-02319	
District III – (505) 334-6178			e Type of Lease ATE 🕅 FEE 🗌	
1000 Kio Blazos Ku, Azice, NM 87410 Alla Z 1 60 Santa Ea NM 97505		6 State 0	ATE X FEE Vil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505			312477	
SUNDRY NOTING THE REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MEXICO BO STATE	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			umber	
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator			2 D Number	
CROSS TIMBERS ENERGY, LLC		9. OOML	298299	
3. Address of Operator		10. Pool r	10. Pool name or Wildcat	
400 W 7TH STREET FORT WOTH, TX 76102			UUM; ABO REEF	
4. Well Location				
Unit LetterI : 1980 feet from the S line and 330 feet from the E line				
Section 12	Township 18-S Range	34-E NMPM	County LEA	
	11. Elevation (Show whether DR, RKE			
	3973 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPNS. [] P AND A PULL OR ALTER CASING [] MULTIPLE COMPL DOWNHOLE COMMINGLE [] CLOSED-LOOP SYSTEM [] OTHER: [] 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Est'd MIRU 9/30/2020 1. MIRU. POOH w/ rods and tubing. 2. RIH w/ plug and packer and test casing for leak in 4-1/2" production casing – monitoring surface				
casing for pressure communication.				
3. Squeeze casing leak with Class C cement – design pending depth, injection rate and pressure into leak.				
WOC.				
4. Drill out cement and clean out to PBTD.				
5. RBIH w/ tubing and rods and return well to rod pump production.				
Spud Date: 05/13/1	962 Rig Release Date:	06/28/1962		
I haraby cartify that the information above is true and complete to the best of my knowledge and belief				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 08/26/2020				
Type or print name <u>Samanntha Avarello</u> E-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-334-7747</u> For State Use Only				
APPROVED BY: <u>Kenny</u> Fint TITLE <u>C</u> <u>D</u> DATE <u>9-14-70</u> Conditions of Approval (if any)				