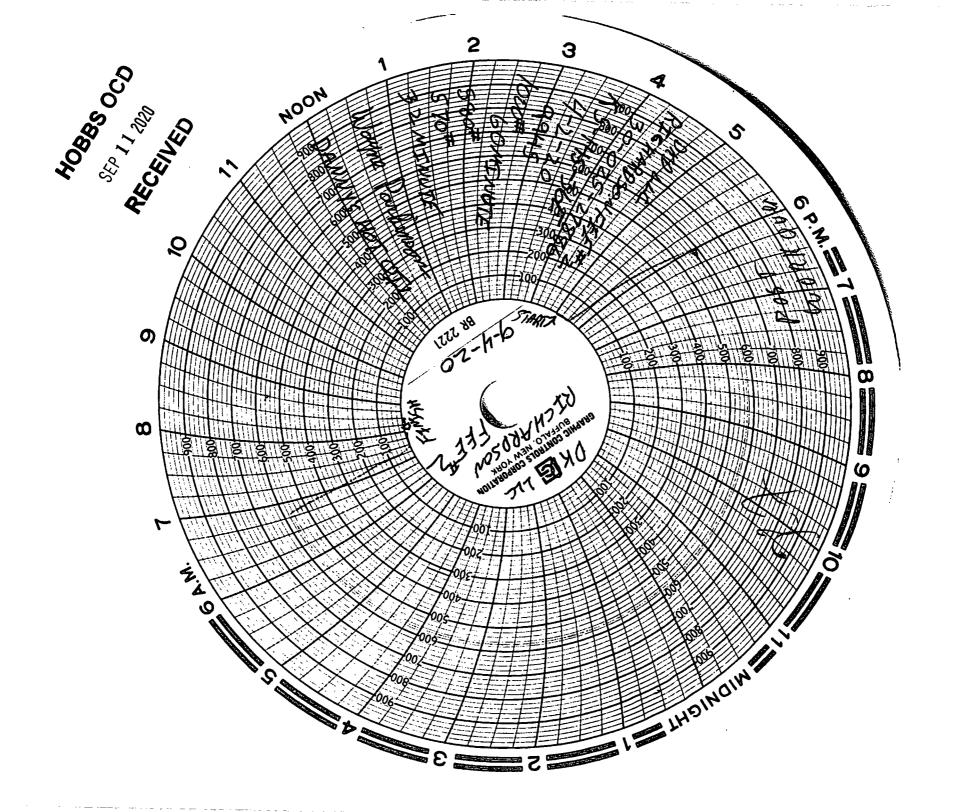
Office	State of New Mexico			Form C-103		
District 1	Energy, Minerals and Natural Resources		October 13, 2009			
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-27			
District III	1220 South St. Francis Dr.		5. Indicate Typ			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & 0	Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off &	Jas Lease No.		
87505	ICES AND DEPORTS ON WEL	10	5 7	•••		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well: Oil Well	SALS TO DRILL OR TO DEEPEN OR	ALS PLUG RACK TO A	7. Lease Name	or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-10	MEGR SUCH	Richardson I	San .		
PROPOSALS.)		'UBBS OC-	8. Well Number #2			
1. Type of Well: Oil Well	Gas Well 🗵 Other SWD	-0 OCI	6. Well ittuilde			
2. Name of Operator		SEP 11 a	9. OGRID Number			
D.K.D., L.L.C.  3. Address of Operator	SEP 11 2028		210091			
PO Box 682, Tatum, NM 88267	RECEIVED		10. Pool name or Wildcat SWD Penn Pool			
	SWD Felli FOOT		1001			
4. Well Location			6.46.4			
Unit Letter <u>K: 1980</u>	feet from theFS	line and <u>1980</u>	feet from the			
Section 5	Township 14S	Range 36E	NMPM	County Lea		
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.				
	3963	<del></del>				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	ITENTION TO:	l sup	SECHENT P	EPORT OF:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS			P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEMEN	1306			
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
13. Describe proposed or comp	leted operations. (Clearly state a	all pertinent details, an	d give pertinent de	ites, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or rec	ompletion.					
8/26/20: Rig-up to pull tub	oing to find leak. Found hole	e in collar.				
8/28/20: New tubing deliver	ered to location (2-3/8 poly	-lined L-80)				
8/28/20: New tubing deliver	ered to location (2-3/8 poly	-lined L-80)	ed.			
8/28/20: New tubing delive 8/31/20: Start putting tubing	ered to location (2-3/8 poly ng in hole; shut-down to ha	-lined L-80) ve Packer machine	ed. acker fluid; set	Packer at 10,266.1; load		
8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Start	ered to location (2-3/8 poly ng in hole; shut-down to ha t in-hole. Flush casing with	-lined L-80) ve Packer machine	ed. acker fluid; set	Packer at 10,266.1; load		
8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Star hole; run pre-test MIT	ered to location (2-3/8 poly ng in hole; shut-down to hat in-hole. Flush casing with test; chart is good.	-lined L-80) ve Packer machine	d. acker fluid; set	Packer at 10,266.1; load		
8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Star hole; run pre-test MIT 9/3/20: Ran certified chart	ered to location (2-3/8 polying in hole; shut-down to have in-hole. Flush casing with test; chart is good.  and chart/test was good.	-lined L-80) ve Packer machine	rd. acker fluid; set	Packer at 10,266.1; load		
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8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Star hole; run pre-test MIT 9/3/20: Ran certified chart 9/4/20: Hook-up SWD lin	ered to location (2-3/8 polying in hole; shut-down to have in-hole. Flush casing with test; chart is good.  and chart/test was good.	-lined L-80) ve Packer machine 120 bbls FW & p	acker fluid; set			
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8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Start hole; run pre-test MIT 9/3/20: Ran certified chart 9/4/20: Hook-up SWD line  Spud Date:  Thereby certify that the information  SIGNATURE Wayne Park For State Use Only	ered to location (2-3/8 polying in hole; shut-down to have tin-hole. Flush casing with test; chart is good. and chart/test was good. are; start taking water again.  Rig Release  above is true and complete to the property of the property o	-lined L-80) ve Packer machine 120 bbls FW & p  Date:  be best of my knowledge isposal Manager ss: _dkddisposals@gn	ge and belief.  DA	E-MAILED SEP 0 8 2020 TE 09/08/2020 TE: (575)398-3490		
8/28/20: New tubing delive 8/31/20: Start putting tubin 9/3/20: Packer ready. Start hole; run pre-test MIT 9/3/20: Ran certified chart 9/4/20: Hook-up SWD line  Spud Date:  Type or print name	ered to location (2-3/8 polying in hole; shut-down to have tin-hole. Flush casing with test; chart is good. and chart/test was good. are; start taking water again.  Rig Release  above is true and complete to the	-lined L-80) ve Packer machine 120 bbls FW & p  Date:  be best of my knowledge isposal Manager ss: _dkddisposals@gn	ge and belief.  DA	E-MAILED SEP 0 8 2020		



Richardran Fee #2 30-025-27886 Calib on 4/2/20 Serial # 9945 20