Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013

HOBBS OCD
AUG 2 7 2020
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	**WELL API NO.** 30-025-33593
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. 312471
	7. Lease Name or Unit Agreement Name SEMGSAU
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ	**8. Well Number** 908
2. Name of Operator CROSS TIMBERS ENERGY, LLC	**9. OGRID Number** 298299
3. Address of Operator 400 W 7TH STREET FORT WOTH, TX 76102	**10. Pool name or Wildcat** MALJAMAR; GRAYBURG- SAN ANDRES

4. Well Location

Unit Letter **A** : **330** feet from the **N** line and **330** feet from the **E** line

Section **32** Township **17-S** Range **33-E** NMPM County **LEA**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4074 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS.☐   P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
MIRU est'd 9/15/2020

1. MIRU. POOH w/ tubing and packer.
2. Set RBP @ 4,195' (above perfs). Use plug & packer to determine leak interval communicating to surface casing.
3. Squeeze leak with Class C cement – volume pending leak depth, injection rate & pressure into leak. WOC
4. Drill out cement, retrieve RBP.
5. RBIH w/ 2-3/8" IPC injection string and packer. Set packer at previous setting depth of 4,198'.
6. L&T backside. Release from packer, circulate w/ packer fluid, latch back on to packer. Notify NMOCD and perform MIT per state representative's directive.

Spud Date: 10/16/1996

Rig Release Date: 11/22/1996

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Samanntha Avarello_ TITLE Regulatory Technician DATE 08/26/2020

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: _Kerry Fout_ TITLE C O A DATE 9-14-20
Conditions of Approval (if any)