District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Divisions

Submit to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-						uth St Franc Fe, NM 875	is Prilling	nds !		AMENDED REPORT	
APPL	ICATI	ON FOI	PERMIT Operator Name	TO DRILL	, RE-	ENTER, D	<u>EÈPEÌ</u>	PLUGBA	CK, OR A	DD A ZONE	
		Platinum Explo		13.65	21110	22798	API Numbe	7103			
3 Duoma	CI-	550 W. Te	xas Ave,Suite 500) Midland, Texas 7		30-025-07169					
	rty Code	,			Property	1 - Annual profession					
	CO	<u> </u>	Proposed Pool 1	e*	M.M. Ha	in Proposed Pool 2			3		
			WD; Devonian					Пор	0304 1 001 2		
⁷ Surface Location											
UL or lot no. Section Township Range E 8 12S 38E		_	Lot Idn Feet fro				Feet from the 660'	West line	County Lea		
			⁸ Propo	sed Bottom Ho	le Loca	tion If Differe	nt From S	Surface			
UL or lot no.			Lot Idn	. 18		North/South line Feet from the		East/West line County			
					nal We	ll Informati	on				
11 Work Type Code E 12 Well Type Code S				R		Lease Type Code P	¹⁵ G	15 Ground Level Elevation 3867' GR			
b .	lultiple N		¹⁷ Proposed Depa 12800			nation 19		¹⁹ Contractor		²⁰ Spud Date ASAP	
Depth to Grou		10'		Distance from n		sh water well 130	0° 25	Distance from	n nearest surface	······································	
Pit: Liner	: Synthetic	Пп	nils thick Clay	Pit Volume:	200	bbls		Method:			
	d-Loop Sys					 '	_	X Brine Diese	el/Oil-based	Gas/Air □	
	. С 1.00р Бу.	stein pi	21	Proposed Ca	asino a				a ou tubes	<u> </u>	
11-1-6		0	1			1				Estimated TOC	
Hole S		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement 400		Surf – circ	
17 ½" 12 ½"		13 3/8 9 5/8		44.2 # 32 & 36 &40		372 4495		2200		Surf = circ	
7.7/8		5 1/2		17/20		12024		500		10255' TS	
22 5 1		<u> </u>	641.:1:	tata DEEDENI	DI LICI D	CV = i the de	4			d name productive name	
The purpose existing per Liner will disposed in	se of this erforation be run frato the op	application pro application in the Woom 11900 pen-hole D	on is to re-enter onlis to re-enter olfcamp and of to 12150' and	er the Harris #3 Miss. will be d An Arrowser ation from 12,	if necess SWD, squeeze t pkr an	ary. , deepen it to ed with 200 s d tbg will be	12,800' x. The v	and convert it t	o a salt wate	r disposal well. The o 12,800' A 4 ½'' vonian water will be	
			····					and the second	A. Specialists	the state of the s	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan					Approved by:						
Printed name	g Rasmussen	A CONTRACTOR OF THE PARTY OF TH		Title: Approval Date: PETROLEUM ENGINEER Expiration Date:							
Title: Eng.					Approval Date: Expiration Date:						
E-mail Addre	at3wireless.c	om		MASN STIENS BAPPROVAL							
Date 05-18-06 Phone: 432-687-1664						Oil Conservation has approved your intent toRe-Entry this well. You cannot dispose into this wellbore until OCD in Santa Fe approvers your Disposal Application.					

232425262728 District I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised October 12, 2005 Support to Appropriate District Office OIL CONSERVATION DEVISION 1301 W. Grand Avenue, Artesia, NM 88210 State Lease - 4 Copies District III 1220 South St. Francis Dr. Fee Lease - 3 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION 1 API Number ² Pool Code 30-025-07169 96101 SWD; Devonian roperty Code Property Name Well Number 961 M.M. Harris OGRID No. 8 Operator Name ⁹ Elevation 3867' GR 227103 Platinum Exploration, Inc. ¹⁰ Surface Location UL or lot no. Section Township Range Lot Ida Feet from the Feet from the County 38E 1980 North - line West line Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 15 Order No. ¹⁴ Consolidation Code 40 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1980FNL **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either s a working interest or unleased mineral interest in the land including proposed bottom hole location or has a right to drill this well at this suant to a contract with an owner of such a mineral or working to a voluntary pooling agreement or a compulsory pooling 660FWL 05-18- 06 wit. Date ¹⁸SURVEYOR CERTIFICATION

> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:

Date of Survey

Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOOD District Office.

For downstream facilities, submit to Santa Feroffice

Form C-144

Hobbs OCD

Pit or Below-Grade Tank Registration or Closure	1
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)	1
ype of action: Registration of a pit or below-grade tank 🛛 Closure of a pit or below-grade tank 🖂	<u> </u>

Operator: Platinum Exploration, Inc.	Telephone: 432-687-1664 e-n	nail address: Ras@U.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S				
Address: 550 W. Texas, Suite 500 Midland, TX 79701		·				
acility or well name: M.M. Harris #3 API #: 30-	-025-07169 U/L or Qtr/Qtr E	Sec <u>8 T 12S R 38E 1980FNL 660FWI</u>				
County: Lea Latitude Longitude	NAD: 1927 🗍 1983 🗍 Surface O	wner Federal ☐ State ☐ Private ☒ Indian ☐				
it	Below-grade tank					
<u>ype:</u> Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:					
Workover Emergency	Construction material:					
ined 🛮 Unlined 🔲	Double-walled, with leak detection? Yes If not, explain why not.					
iner type: Synthetic Mac Thickness 12 mil Clay						
tit Volume <u>200</u> bbi						
)	Less than 50 feet XX	(20 points) 20				
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)				
vater elevation of ground water.) 40'	100 feet or more	(0 points)				
	Yes	(20 points)				
Vellhead protection area: (Less than 200 feet from a private domestic	No XX	(0 points) 0				
vater source, or less than 1000 feet from all other water sources.) 1300'						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
300'	1000 feet or more XX	(0 points) 0				
	Ranking Score (Total Points)	20				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) In	dicate disposal location: (check the onsite box if				
your are burying in place) onsite [] offsite [] If offsite, name of facility						
remediation start date and end date. (4) Groundwater encountered: No \(\) Y	-					
Attach soil sample results and a diagram of sample locations and excavations		(-)				
	35.	A REPORT OF THE PROPERTY OF TH				
Additional Comments:						
- Mary Principle	and the second s					
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), Date: 05-18-06						
	mus	•				
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.						
Approval:						
	Signature	Date:				
Printed Name/Title PETROLEUM ENGINEER		MAY 2 6 2008				

Sent: Thu 5/25/2006 8:39 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Apache has to submit 3 one well bonds

All the rest have blanket bonds and do no appear on Jane's list.

From: Muli, Donna, EMNRD

Sent: Thursday, May 25, 2006 8:23 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Cimarex Energy Co Of Colorado (162683) Marbob Energy Corp (14049)

Apache Corp (873)

Texland Petroleum-Hobbs LLC (113315)

Pride Energy Co (151323)

Platinum Exploration Inc (227103)

Chaparral Energy LLC (4115)

Range Operating New Mexico Inc (227588)

I have check the inactive list for each Operator.

Please let me know. Thanks and have a nice day. Donna