## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	TION DIVISION	ON .			
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 30-025-07363		
DISTRICT II			5. Indicate Type of	fLease		
1301 W. Grand Ave, Artesia, NM 88210			STA	ATE	FEE X	
DISTRICT III			6. State Oil & Gas	Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					ĺ	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			NORTH HOBI	NORTH HOBBS (G/SA) UNIT		
Type of Well: Oil Well Gas Well Other TA'd Producer			8. Well No.	8. Well No. 331		
2. Name of Operator				9. OGRID No. 157984		
Occidental Permian Ltd. 3. Address of Operator				Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200					Hobbs (Gron)	
Well Location						
Unit Letter J : 2310	Feet From The SOUTH	2310	Feet From The	EAST	Line	
Section 19	Township 18-S	Range	38-E NMPN	1	LEA County	
	11. Elevation (Show whether DF, RKB, RT DF 3661	GR, etc.)				
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth of Ground W	ater Distance from nearest fre	sh water well	Distance from nearest	surface water _		
I THE RESERVE THE PROPERTY OF		ls; Construction Mat		4		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Othe NOTICE OF INTENTION TO: SUBS				EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK		ALTERING C	ASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS.	PLUG & ABA	ANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND C	EMENT JOB			
OTHER:	<del></del>	OTHER:	<del> </del>			
13. Describe Proposed or Completed Operati RULE 1103. For Multiple Completions:	ons (Clearly state all pertinent details, and Attach wellbore diagram of proposed com		on.			
<ol> <li>Notify NMOCD and test casing and CIBP at 3950 to 500 psig.</li> <li>Perforate 7" csg at 2730 ft and attempt to circulate cement to surface in 7x9-5/8 annulus.</li> <li>Tag plug back and notify NMOCD of pressure test.</li> <li>If cement not circulated in step 2, perforate 7" at 200 ft and attempt to circulate cement up annulus.</li> <li>Tag TOC, fill 7" with cement.</li> <li>Cut off wellhead, per landowner requested method, weld plate or marker with well data.</li> </ol>						
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3. I ag plug back and notity NMOCD of pressure test.  3. If cement not circulated in step 2, perforate 7" at 200 ft and attempt to circulate cement up annulus.						
4. Tag TOC, fill 7" with cement.						
5. Cut off wellhead, per landowner requested method, weld plate or marker with well data. 6. Remove anchors and clean up location.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCD gaidelines agency agency or an (attached) alternative OCD-approved plan						
6. Remove anchors and clean up location.			: \ <u>6</u>	11909	ived 28	
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				<b>A</b> 6 8 8 8	48.6	
I hereby certify that the information above is true ar		-	ny pit or below-grade tank has	een/will be const	ructed or	
closed according to MOCD Raidelines	, a general permit	or an (attached) alte	mative OCD-approved plan	·		
SIGNATURE CANAL		TITLE Engineer	ng Advisor	DATE	5-19-06	
TYPE OR PRINT NAME David Nelson	E-mail address:		TELI	EPHONE NO.	505-397-8200	
For State Use Only  APPROVED BY	oc Fi	ELD BEPRESEN	TATIVE II/STAFF MA	NAGER Date	MAY 2 2 20	
CONDITIONS OF APPROVAL IF AN				DAID	· · · · · · · · · · · · · · · · · · ·	

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

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