Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103				
District I	Energy, Minerals and Natu		WELL API NO.	May 27, 2004				
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	21222330N	30-025-	08826				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	ancis Dr.	5. Indicate Type of	Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE X	FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	3147	51728	6. State Oil & Gas	Lease No.				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ES AND REPORTS ON WE SALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM C-10	OR PLŮĞ BACK TO A	7. Lease Name or U STATE A A/C 2	Unit Agreement Name:				
1. Type of Well: Oil Well \(\overline{X} \) Gas Well \(\overline{\overline{A}} \)	Other	29783	8. Well Number)				
2. Name of Operator PETROHAWK OPERATING COMPANY	·		9. OGRID Number 1948					
3. Address of Operator			10. Pool name or V	i i				
1100 LOUISIANA, STE. 4400 4. Well Location	HOUSTON TX 77002		JALMAT TANSILL	YATES 7 RVRS QUEEN				
Unit Letter J:	1980 feet from the SOU	JTH line and	1980 feet from	n the <u>EAST</u> line				
Section 7 17		Range 36E	NMPM	County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604'GR								
Pit or Below-grade Tank Application	or Closure							
Pit type N/A Depth to Groundwater _	149' Distance from nearest fres	h water well <u>1000+</u> Dis	stance from nearest surfa	ce water 1000+				
Pit Liner Thickness: N/A mil	Below-Grade Tank: Volume	bbls; Construction	on Material					
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON X CHANGE PLANS MULTIPLE COMPLETION		SEQUENT REF					
OTHER:		OTHER:						
13. Describe proposed or completed of starting any proposed work). or recompletion.		e Completions: Attach THE OIL CO BE NOTIF	n wellbore diagram of ONSERVATION IED 24 HOURS					
See attache	d for Procedure and Wellb	ore Schematic to F	Plug and Abandon N	well				
I hereby certify that the information abgrade tank has been will be constructed or cl	ove is true and complete to the osed according to NMOCD guideling	best of my knowledges, a general permit	e and belief. I further or an (attached) alte	certify that any pit or below- rnative OCD-approved plan				
SIGNATURE	TIT	LE Regulato	ry Analyst	DATE 05/16/06				
Type or print name Anna Tarpey	E-1	mail address:	Telep	hone No. 832-204-2760				
For State Use Only	~ ///	FIELD REPRESENTAT	NVF II/STAFF MAN	AGER				
APPROVED BY Law W		TLE		MAY 1 9 2006				
Conditions of Approval, if any:			L	<u> </u>				



State A A/C-2#20 Jalmat Field Lea County, NM

May 15, 2006

Plug and Abandonment Procedure

- 1. MIRU plugging rig. Dump 35' cement on top of cement retainer at 3560'.
- 2. TIH with open ended workstring to PBTD and load hole with 10 ppg gelled brine.
- 3. Mix and spot 200' base of salt cement plug from 3175' to 2975' (23 sx of class A).
- 4. Mix and spot 200' top of salt cement plug from 1745' to 1545' (23 sx class A).
- 5. Mix and spot surface plug from 400' to surface (46 sx class A).
- 6. Cut off wellhead, cap well and install P&A marker.
- 7. Clean location for OCD inspection.



			1 1 1		1		
FORM	TOP			10" @ 413' AAC-2 #20			
	†			w/ 225 sx Cmt CURRENT WELLBORE DIAGRAM			
			33		Mission Resources		
					SU-T-R	7J-22S-36E API # : 30-025-08826-0000	
					POOL:	JALMAT;TAN-YATES-7 RVRS (PRO GAS)	
					CO, ST: STATUS:	LEA, NEW MEXICO LAND TYPE: STATE TA ACREAGE 40.12	
						IG WORKOVER:	
			4			REVISED: 1/16/2004 BY RSL	
			100		<u> </u>		
				Duitt ains a		LOG ELEVATION: N/R	
			***	Drill pipe s 3 800' ef	ttuck @ t pipe, cmtd to	GROUND ELEVATION: 3,615' DF	
			***		whipstock &	CASING LINER TUBING	
				drld new ho	ole.	Hole 13" 8 3/4" 6 1/4"	
!			L.			Pipe 10" 7 5/8" 5 1/2" Weight 40# 14#	
			9.65	*		Grade	
				LOGS		Thread 2 4901 2 9401	
			13	GRN		Depth 413' 3,180' 3,840'	
1				٠	212223		
			25.45	£80	. 212223.	24 _{.5}	
			77.00	[\langle \langle \int_{\infty} \int_{\infty} \rangle \langle \int_{\infty} \rangle \int		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
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			ZA Zeonalita est		<u> </u>	5 % / .	
			le fank		E 9975	TAN-YATES-7 RVRS ZONE HISTORY	
				7 5/8" @ 3,180'		5/10/83 Recompleted from Queen.	
1)		-	w/250 sx Cmt		Perforated 3,722-30, 3,737-59'	
						Acidized 1500 gal acid	
						5/15/83 Sqz w/ 150 sx Cmt	
						5/17/83 Perforated 7 Rvrs @ 3,590-3,605', 3,624-34',	
		N.	79	TOC @ surface w/75% SF		3,654-62, 3,683-87', 1 SPF. Acidized w/2000 gal.	
				1177070 31		Sqz w/ 250 sx Cmt	
			*			3/16/92 Tested csg & T&A well.	
						J	
						OPPORTUNITY	
						Yates not tested, 7 Rvrs not fraced, but didn't produce	
						when perfed & acidized. RSL 1/16/04	
YATES	3,330'			All PERFS are squeeze w/Cmt	ed		
				WOIIL			
						QUEEN ZONE HISTORY	
7 RVRS	3,569'			Retainer @ 3560' sqz w.	/250 sx cmt	8/5/40 Spud. 10/6/40 Initial Completion	
				3590-3605' (5/83) 3624-34' (5/83)		Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH Perforated 3,797-3,815'	
			2	3654-62' (5/83)		IP 648 BOPD, 645 MCF	
			3	3683-87' (5/83)	/150 av a+	8/50 Acidize w/500 gal	
				Retainer @ 3702' sqz w. 3722-30, 3737-59' (5/83) 130 9X CITIL	1/53 Replace gas lift valves Before work 5 BO, 11 MCF, 70 BW	
				Retainer @ 3780' sqz w		After work 33 BO, 178 MCF, 66 BW	
QUEEN	NDE		Š	3797-3815' (10/40) All PERFS are squeeze	ad	3/56 Placed on pump 5/10/83 Acidize w/1000 gal, Swab only H ₂ O. Sqz perfs	
				w/ Cmt	au .	w/75 sx Cmt.	
		3					
		TD 3,840'	N	5 1/2" @ 3,840' w/200 s	x Cmt		
	L	, 5 5,045		L			