

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-08977
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well Number 4
9. OGRID Number 02799
10. Pool name or Wildcat Eunice Seven Rivers Queen, So.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator Breck Operating Corp	
3. Address of Operator P.O. Box 911, Breckenridge, TX 76424	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>300'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;1000'</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> ; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Request TA Status ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Current Well Status:

1. 12-1/2" csg @ 203'; cement circ.
2. 9-5/8" csg @ 1502'; cement circ.
3. 7" csg @ 3689' TOC 1800'
4. Off completion 3693'-3884'

Proposed Plugging Procedure

1. Set CIBP @ 3650' w/35' cement
2. Circ on top w/mud.
3. 100' plug 3090'-2990'.
4. 100' plug 1500'-1400'
5. 100' plug 250'-150' perf & squeeze
6. Surface plug 60'-0 perf & squeeze
7. Install dry hole marker
8. Clean location

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ernie Underwood TITLE DISTRICT ENGINEER DATE May 15, 2006

Type or print name Ernie Underwood E-mail address: lvenekamp@breckop.com Telephone No. (254) 559-3355 ext 238

For State Use Only

APPROVED BY: GARY W WINK TITLE  DATE MAY 23 2006

Conditions of Approval (if any) OFFICIAL REPRESENTATIVE II/STAFF MANAGER

# PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Buck Operating Corp  
 LEASENAME South Edison Unit

WELL # 4  
 SECT 21 TWN 22S RNG 36E  
 FROM 660' NOL 660' EWL  
 TD: 3884' FORMATION @ TD 7 Rivers  
 PBD: 3874' FORMATION @ PBD

12 1/2"  
@ 203'  
 TOC Surface

9 5/8"  
@ 1502'  
 TOC Surface

7"  
@ 3689'  
 TOC 1800'

TD 3884'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	12 1/2"	203'	Surface	Cuc
INTMED 1	9 5/8"	1502'	Surface	Cuc
INTMED 2				
PROD	7"	3689'	1800'	Calc
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	1450'
YATES	3040'
QUEEN	3640'
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	CIBP/35'		3650'
PLUG #2		25 SXS	3090'-2990'
PLUG #3		25 SXS	1520'-1400'
PLUG #4		60 SXS	250'-150'
PLUG #5		45 SXS	60'-0'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

Pay  
+  
Sg

11/23/24 25/26