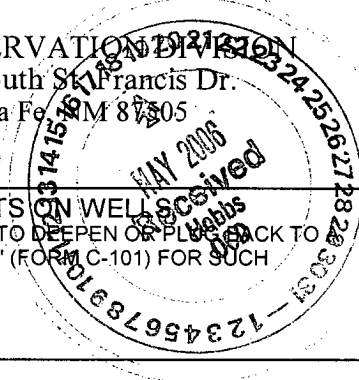


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-025-09297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 88
9. OGRID Number 194849
10. Pool name or Wildcat LANGLIE MATTIX 7 RVRS QUEEN, GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 PETROHAWK OPERATING COMPANY

3. Address of Operator
 1100 LOUISIANA, STE. 4400 HOUSTON TX 77002

4. Well Location
 Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line
 Section 10 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3441' GL

Pit or Below-grade Tank Application or Closure

Pit type N/A Depth to Groundwater 149' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+
 Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

See attached for Procedure and Wellbore Schematic to Plug and Abandon Well

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 05/16/06

Type or print name Anna Tarpey E-mail address: _____ Telephone No. 832-204-2760

For State Use Only [Signature] OC FIELD REPRESENTATIVE II/STAFF MANAGER
 APPROVED BY [Signature] TITLE _____ DATE MAY 19 2006

Conditions of Approval, if any: _____



State A A/C-1 #88
Jalmat Field
Lea County, NM

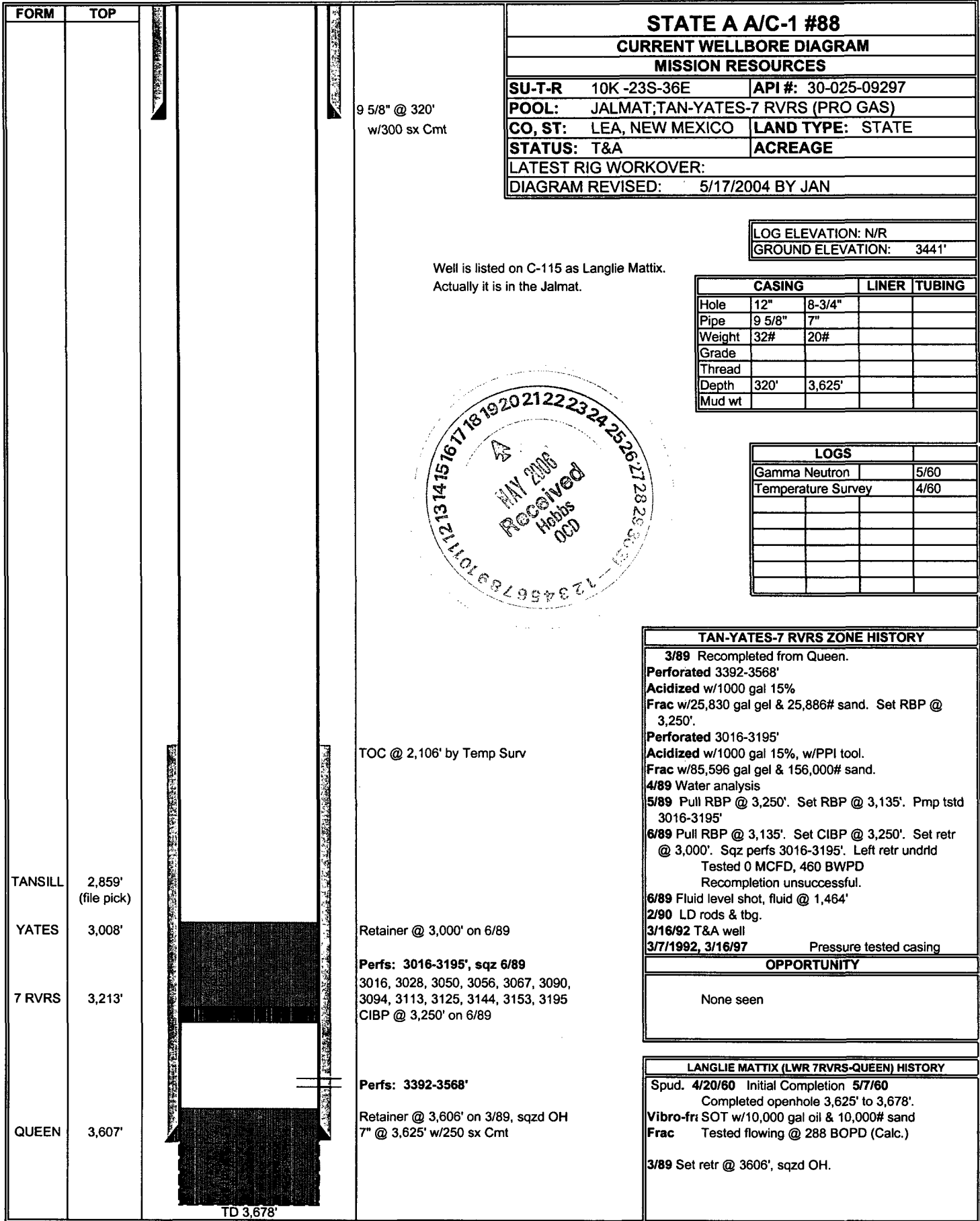
May 15, 2006

Plug and Abandonment Procedure

1. MIRU plugging rig. Dump 35' cement on top of cement retainer at 3000'.
2. TIH with open ended workstring to PBSD and load hole with 10 ppg gelled brine.
3. Mix and spot 200' base of salt cement plug from 2760' to 2560' (40 sx of class A).
4. Perforate 5-1/2" casing at 1360'. Mix 200' top of salt cement plug (65 sx class A). Pump through perfs at 1360' leaving top of cement inside casing at 1160'.
5. Perforate 5-1/2" casing @ 375'. Mix surface plug (125 sx class A). Squeeze through perfs at 375', attempting to circulate cement to surface. Leave top of cement inside casing at surface.
6. Cut off wellhead, cap well and install P&A marker.
7. Clean location for OCD inspection.

WBC + TAG





STATE A A/C-1 #88
CURRENT WELLBORE DIAGRAM
MISSION RESOURCES

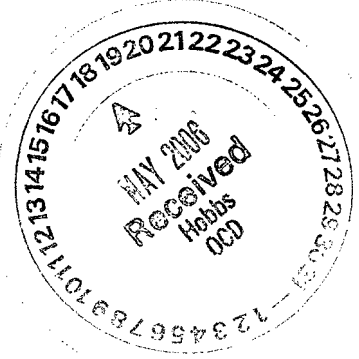
SU-T-R 10K-23S-36E	API #: 30-025-09297
POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)	
CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE
STATUS: T&A	ACREAGE
LATEST RIG WORKOVER:	
DIAGRAM REVISED: 5/17/2004 BY JAN	

9 5/8" @ 320'
w/300 sx Cmt

LOG ELEVATION: N/R
GROUND ELEVATION: 3441'

Well is listed on C-115 as Langlie Mattix.
Actually it is in the Jalmat.

	CASING	LINER	TUBING
Hole	12"	8-3/4"	
Pipe	9 5/8"	7"	
Weight	32#	20#	
Grade			
Thread			
Depth	320'	3,625'	
Mud wt			



LOGS	
Gamma Neutron	5/60
Temperature Survey	4/60

TAN-YATES-7 RVRS ZONE HISTORY

3/89 Recompleted from Queen.
Perforated 3392-3568'
Acidized w/1000 gal 15%
Frac w/25,830 gal gel & 25,886# sand. Set RBP @ 3,250'.
Perforated 3016-3195'
Acidized w/1000 gal 15%, w/PPI tool.
Frac w/85,596 gal gel & 156,000# sand.
4/89 Water analysis
5/89 Pull RBP @ 3,250'. Set RBP @ 3,135'. Pmp tstd 3016-3195'
6/89 Pull RBP @ 3,135'. Set CIBP @ 3,250'. Set retr @ 3,000'. Sqz perms 3016-3195'. Left retr undrd
 Tested 0 MCFD, 460 BWPD
 Recompletion unsuccessful.
6/89 Fluid level shot, fluid @ 1,464'
2/90 LD rods & tbg.
3/16/92 T&A well
3/7/1992, 3/16/97 Pressure tested casing

OPPORTUNITY

None seen

LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY

Spud. 4/20/60 Initial Completion 5/7/60
 Completed openhole 3,625' to 3,678'.
Vibro-fr: SOT w/10,000 gal oil & 10,000# sand
Frac Tested flowing @ 288 BOPD (Calc.)
3/89 Set retr @ 3606', sqzd OH.

TOC @ 2,106' by Temp Surv

Retainer @ 3,000' on 6/89

Perfs: 3016-3195', sqz 6/89
 3016, 3028, 3050, 3056, 3067, 3090,
 3094, 3113, 3125, 3144, 3153, 3195
 CIBP @ 3,250' on 6/89

Perfs: 3392-3568'
 Retainer @ 3,606' on 3/89, sqzd OH
 7" @ 3,625' w/250 sx Cmt

TANSILL 2,859'
(file pick)
 YATES 3,008'
 7 RVRS 3,213'
 QUEEN 3,607'

TD 3,678'

Well File OCD

Current