District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 5-15-2006

Phone: 432-687-7375

State of New Mexico Energy Minerals and Natural Resources

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Form C-101 May 27, 2004

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

1220 S. St. Fr	rancis Dr., S	Santa Fe, NM	87505		Sar	ta Fe, l	NM 875	05					
APPL	JCATI	ON FOR	R PERMIT	TO DI	RILL, RI	-ENT	'ER, DI	EEPEI	N, PLUG	BACK	, OR AD	D A ZONE	
¹ Operator Name and Address CHEVRON U.S.A. INC.									² OGRID Number				
15 SMTH ROAD MIDLAND, TEXAS 79705							³ API Number					-	
³ Property Code 30021 VACUUM GLORI						ty Name	ame Well No.				l No.		
	021			v	ACUUM GL	ORIETA V	WEST UN	IT	• •			55/8	
			Proposed Pool 1 CUUM GLORIETA						10	Proposed	Pool 2	ι	
⁷ Surface Location													
UL or lot no. P	Section 25	Township 17-S	Range 34-E			t from the	m the North/South line SOUTH		Feet from the 128'	he Ea EA	ast/West line ST	County LEA	
			⁸ Propos	sed Botto	om Hole Lo	cation I	f Differer	nt From	Surface				
UL or lot no. D	Section 36	Township 17-S	Range 34-E			t from the	North/S NORTH	South line I	Feet from the 937'	he Ea WE	ast/West line ST	County LEA	
	1	1		Ad	ditional V	Vell In	formati	on					
¹¹ Work	Type Code	ind	¹² Well Type Coo	e		able/Rotary				and Level Elevation 3990'			
¹⁶ Multiple ¹⁷ Proposed Depth				18	Formation			¹⁹ Contractor		²⁰ Spud Date			
	<u>NO 10,139 MD</u>					GLORIETA				e from nea	rest surface w	ater >1000'	
—	:: Synthetic ed-Loop Sys		ls thick Pit Volu	ime 1965	bbis	Dril	lin <u>g Metho</u> <u>F</u> 1	<u>d:</u> resh Water	Brine	Diesel/C	Dil-based 🔲	Gas/Air	
			21	Propos	ed Casing	g and C	Cement	Progra	m				
Hole S	Size	Cas	ing Size		g weight/foot					Estimated TOC			
No ch	ange												
		4											
		+			10 50072								
²² Describe the proposed program. If this application is to DEEPEN or PLUG BA					BACK, g	give the dat	ta on the p	resent produc	tive zone a	and proposed	new productive zone.		
Describe the blowout prevention program, if any. Use additional sheets if necessary.													
CHEVRON U.S.A. INC. INTENDS TO DRILL A HORIZONTAL LATERAL IN THE SUBJECT WELL.													
KICK OFF POINT - 5832' Permit Expires 1 Year From Approval 2526272826													
Photo I Introduce 3 Introduce 3 Introduce 1 (1998) / V													
									a.C.				
BOTTOM OF WINDOW - 5829' TARGET INTERVAL - 5902' - 10,139' (MD)													
LENGTH OF LATERAL – $4307'$													
BOTTOM OF WINDOW – 5829' TARGET INTERVAL – 5902' – 10,139' (MD) LENGTH OF LATERAL – 4307' OPEN HOLE COMPLETION													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and heliof. I further certify that the drilling nit will be													
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by:						Parallel and the Parall							
an (attached) alternative OCD-approved plan .													
Printed name	: DENISE	PINKERTO	N Sen	ister-	intert	Title	Title: PETROLEUM ENGINEER					ÈB	
Title: REGULATORY SPECIALIST						Арр	Approval Date: MAY 1 8 2006 Expiration Date:						
E-mail Addr	E-mail Address: leakejd@chevron.com												

Conditions of Approval Attached

Key #117 Pit Design



3.5**'**

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code						³ Pool Name					
1	30-025-31817			62160 VACUUM GLORIETA							
* Property 30021		⁵ Property Name VACUUM GLORIETA WEST UNIT 555									
⁷ OGRID 4323	`			CHEVRON U.S.A. INC. 3990'							
	A	a, a a		· · · · ·	¹⁰ Surface I	Location	, <u>, , , , , , , , , , , , , , , , , , </u>	A			
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from the North/South line Feet from the Ea		East/West line	County				
Р	25	17-S 34-E		146'	SOUTH	128'	EAST	LEA			
	••••••••••••••••••••••••••••••••••••••		¹¹ Bott	tom Hole	Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	36	17-S	34-E		137'	NORTH	937'	WEST	LEA		
¹² Dedicated Acre 240	es ¹³ Joint o	r Infill ¹⁴ C	Consolidation C	Code ¹⁵ Orde	r No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14			· · · · · · · · · · · · · · · · · · ·	
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of
				my knowledge and belief, and that this organization either owns a working interest or
				unleased mineral interest in the land including the proposed bottom hole location or has
		nl		a right to drill this well at this location pursuant to a contract with an owner of such a
	m	Unit		mineral or working interest, or to a voluntary pooling agreement or a compulsory
	210	ANT		pooline order heretopre entered by the division.
ļ	والمرابع والالعام المرابع			Anu Inkoton 5-15-2006
			ρ	Signature Date
				DENISE PINKERTON REGULATORY SEPARATEST
				State Law
		alin k	SHL 12	L A Back
		Corone La		N PROVIDENT
937' BUL				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from
121 BARF				
				field notes of actual surveys made by me or under my supervision, and β
				that the same is true and correct to the best of my belief.
				Date of Survey
		a da anti-ara anti-ara de ste fa cie a espectan a la spor		Signature and Seal of Professional Surveyor:
				· · · ·
	Л. Л.	calin 21		Certificate Number
		CANDA J	2	



PETRA 5/15/2006 12:50:49 PM

Page 1 of 1

The send	ler of this message has requested a read receipt. <u>Click here to</u>	send a receipt.
Mull, Don	na, EMNRD	
From:	Phillips, Dorothy, EMNRD	Sent: Thu 5/18/2006 12:31 PM
То:	Mull, Donna, EMNRD	
Cc:		
Subject:	RE: Financial Assurance Requirement	
Attachmen	nts:	

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD Sent: Thursday, May 18, 2006 9:00 AM To: Phillips, Dorothy, EMNRD Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Citation Oil & Gas Corp (4537) COG Operating LLC (229137) David H Arrington Oil & Gas Inc (5898) Arch Petroleum Inc (962) Chesapeake Operating Inc (147179) Samson Resources Co (20165) Range Operating New Mexico Inc (227588) Marathon Oil Co (14021) Chevron USA inc (4323) Yates Petroleum Corp (25575)

Inactive well list has been checked on all these Operators.

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 5/18/2006