State of New Pieces Form C-103 May 27, 2004		
30-025-32291 30-0	Energy, lynnerals and dyatura	Form C-103 May 27, 2004
District II 200 OFT ACTION DISTRICT OF	District	WELL API NO.
1220 South S. Frances 1220 South S. Santa Fe, MR \$750 South S. Frances 1220 South S. Santa Fe, MR \$750 South S. Frances 1220 South S. Santa Fe, MR \$750 South S.	District II OII CONSEDVATION	30-025-32291
District	District III 1220 South &t. Fran	5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, RM 87	505 STATE FEE D
IDO NOT USE THIS FORM FOR PROPOSALS TO DELLO RIO DEPENDENCY PLUG BACK TO A	1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
Oil Well Gas Well Other 9. OGRID Number 162928	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
2. Name of Operator 162928 3. Address of Operator 162928 3. Address of Operator 3300 N. "A" St. Bldq 4. Ste. 100, Midland, TX 79705 10. Pool name or Wildcat Lovington, Strawn, West 4. Well Location Unit Letter 1980 feet from the South line and 660 feet from the West line Section 34 Township 155 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970" GL Et type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Et type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Et time Thickness: mill Below-Grade Tank: Volume bibbs; Construction Material		
Energen Resources Corporation 16:928		
10. Pool name or Wildcat 1380 10. Pool name or Wildcat 1390 13		i i
Well Location Unit Letter L 1980 feet from the South line and 660 feet from the West line Section 34 Township 155 Range 35E NMPM County Lea		10. Pool name or Wildcat
Unit Letter L : 1980 feet from the South line and 660 feet from the West line		Lovington, Strawn, West
Section 34	4. Well Location	
Pit or Below_grade Tank Application	Unit Letter L: 1980 feet from the Sout	th line and 660 feet from the West line
Pit or Below_grade Tank Application	Section 34 Township 15S I	Range 35E NMPM County Lea
Pit try Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs; Construction Material		
Distance from nearest fresh water well		, ut
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		water well Distance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: Add perfs X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/14-1/26/05 MIRU svc unit. POOH w/rods & tubing. RIH w/5-1/2" pkr, SN, 360 jts 2-7/8" tbg. Set pkr at 11.486'. Pumped Baker chemical squeeze w/20 bbls Strawn oil mixed w/5 gals of DNO 2256. Displaced w/80 BFW. Bled off pressure. Rig up Baker Atlas. RIH w/3-1/8" tag gun w/6 SPE 60 degree phased Owen 4000-3117 charges w/stim gun sleeve. Perforate Strawn from 11.570-11.582. 11.545-11.556. 11.534-11.545 for total of 204 holes. RIH w/5-1/2" pkr, SN 360 jts of 2-7/8" tbg. Set pkr at 11.486. Made 45 swab runs, recovered 244 bbls of water. Released pkr, layed down 87 jts tbg. stood 273 jts back in derrick. RIH w/2.5-200. RHBC-24-4 pump. Finish RIH w/rods. Hung well on. Pressure tested. Return well to production. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has beginned be constructed or dosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE		
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