## District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Revised June 10, 2003

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410							tion Divis t. Francis				Suoi	ші ю дрр	5 Copie	
District IV 1220 S. St. Franc	cis Dr., Sant	ta Fe, NM 87	505	12			I. Trancis IM 8750:						AMENDED REPOR	
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Operator name and Address Chesapeake Operating Inc.									<sup>2</sup> OG	RID Num	ber 7179			
P. O. Box 11050 Midland, TX 79702-8050								<sup>3</sup> Reason for Filing Code/ Effect AG 5/15/06					ive Date	
<sup>4</sup> API Number <sup>5</sup> Pool Name								Pool Code					/	
7 Property Code Property Name Bell Lake Delaware East								96322 9 Well Number					er /	
015156 2	30'X\'/	5 Par	oagayo F	ederal							1			
Ul or lot no.	- 1	Township 23S	Range 34E	Lot.Idn Feet from the 660 North/South Line 660 West County Lea										
11 Bo		le Location Township		Lot Idn	Feet from	the	<b></b>	uth line	)	from the		West line	County	
12 Lse Code	ode 13 Producing Method		<sup>14</sup> Gas Connection		<sup>15</sup> C-129 Peri		mit Number 16		C-129 Effective D		Date 17 C-		29 Expiration Date	
F pumping O5/15/2				2006	006									
III. Oil and Gas Transporters  Transporter  Transporter  Transporter				Name			<sup>0</sup> POD <sup>21</sup> C		)/G <sup>22</sup> P			POD ULSTR Location		
OGRID 007440	EC	and Address EOTT Energy Operat						0				and Desc	ription	
007440														
196291 South Co.			thern Union Production					G				23 AN 2016 17 18 19 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
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IV. Prod	lugad W	oto#					<del></del>	<u> </u>	]			S. S	1 -1006000	
POD POD	iucea w		D ULSTR	Location	and Descri	ption	1				·			
V. Well	Comple	tion Data												
<sup>25</sup> Spud Da	ate	<sup>26</sup> Ready Date			<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforation		ions	ons <sup>30</sup> DHC, MC		
31 Hc	ole Size	ze <sup>32</sup> Casing &		g & Tubir	t Tubing Size		<sup>33</sup> Depth S		Set			<sup>34</sup> Sacks Cement		
			- <u></u> -	·				···	· · · · ·					
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VIWell	l Test Da	ata										· · · · · · · · · · · · · · · · · · ·	7	
35 Date New Oil 36 C		<sup>6</sup> Gas Delivery Date <b>05/15/2006</b>		37	37 Test Date		38 Test Leng		th <sup>39</sup> Tb		bg. Pressure		<sup>40</sup> Csg. Pressure	
41 Choke Size		<sup>42</sup> Oil			<sup>43</sup> Water		<sup>44</sup> Gas				<sup>45</sup> AOF		46 Test Method	
47	1		ne Oil Cor		Division h				OIL	CONSER	VATI	ON DIVIS	ION	
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