

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-37361
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 3300 North A St., Bldg. 100, Suite 100 Midland, TX 79705	6. State Oil & Gas Lease No. <del>34934</del> E02115-0007
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>710</u> feet from the <u>East</u> line Section <u>34</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Brazos Deep State
	8. Well Number 1
	9. OGRID Number 162928
	10. Pool name or Wildcat Saunders; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2500'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Frac <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5/16/06

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 23 2006

Conditions of Approval, if any:

Brazos Deep State  
Sec. 34, T14S, R33E  
Lea County  
30-025-37361

4/14/06 -RU Schlumberger frac equipment on the tubing. Loaded hole w/1500 gals 8.43# brine followed by 1500 gals of 5% F105 preflush; formation broke @ 7300#. Pumped 1000 gals of 70Q foam with 3.5%J575 and 10% F105 @ 12 BPM., flushed w/3300 gals of 1.5% J575 @ 10 B/M at 7500#. RD all equipment and start flowback.

4/15 - 4/18/06 - Swab testing to test tank. RD swab rig and RU Schlumberger slickline to start fishing for BHP gauges.

4/19-22/06 - Fishing

4/23/06 - Swage casing

4/24-4/27/06 - Fishing for BHP gauges

4/27/-6 - RIH w/ production packer and tubing. EOT is the WEG @ 11,983, top of packer @ 11,975. Reverse circulated 230 bbls 2% KCL water w/23 gals of Baker CRW-37 concentrated packer fluid and set packer.

4/28/06 - RU Schlumberger frac equipment. Fracture stimulated the Atoka perms 12096-12,104 and 12306-12318 with 3200 gals 2% KCL water w/surfactant preflush.

10000 gals 2% KCL water spacer

16,000 gals 70Q CO2 clearfrac pad.

18,500 gals 70Q CO2 clearfrac w/20/40 Carboprop.

Flushed w/2772 gals 70Q CO2 2% KCL water

Opened the well to the pit on a 30/64" choke @ 2:30 p.m.

4/29 - 5/12/06 - Swab and flow test

5/13/06 - Opened the choke from 24/64" to 42/64" @ 10:00 a.m.

5/14/06 - Switched the well to the sales line @ 7:30 a.m. on a 36/64" coke

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