<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM
88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III							ION DIVISIO				5 Copies	
1000 Rio Brazo	1220 South St. Francis Dr. Santa Fe, NM 87505							_	7			
<u>District IV</u> 1220 S. St. Fra	ncis Dr.	., Santa F	e, NM			Sama re, r	MINT 9 \ 2003		4.4	L	AMENDED REPORT	
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⁷ Property Code			⁸ Prop	erty Nan	ne			⁹ Well Number				
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Sent: Thu 5/18/2006 12:31 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Thursday, May 18, 2006 9:00 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Citation Oil & Gas Corp (4537) COG Operating LLC (229137) David H Arrington Oil & Gas Inc (5898) Arch Petroleum Inc (962) Chesapeake Operating Inc (147179) Samson Resources Co (20165) Range Operating New Mexico Inc (227588) Marathon Oil Co (14021) Chevron USA inc (4323) Yates Petroleum Corp (25575)

Inactive well list has been checked on all these Operators.

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 5/18/2006