

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-37695
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 9
9. OGRID Number 14021
10. Pool name or Wildcat Paddock (49210)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3463' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company completed operations to drill, set, & test surface casing on the William Turner No.9
Please see attachment for details of well work performed to set casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Reg Compliance Rep DATE 05/16/2006
E-mail address: cekendrix@marathonoil.com
Type or print name Charles E. Kendrick Telephone No. 713-296-2096

For State Use Only

PETROLEUM ENGINEER

MAY 23 2006

APPROVED BY [Signature] TITLE _____ DATE _____
Conditions of Approval, if any: _____

William Turner No. 9
Drill, Set, & Test Surface Casing

- 05/08/2006** Drill 12 1/4" open hole f/ 42' to 300'.
- 05/09/2006** Drill 12 1/4" open hole f/ 300' to 1244'. Lost total returns. Pump 15 ppb LCM pill, getting partial returns.
- 05/10/2006** Pump 20 ppb LCM pills getting returns. Drill f/ 1244' to 1270'. Lost total returns. Pump LCM pill 20 ppb. Starting to get returns, hauling water for volume. 15:00 hrs called NMOCD in Hobbs. Received verbal approval from Mr. Paul Kautz to run DV tool in surface casing string in order to get good cement through out string. Trip out of hole for casing, filling backside w/ 15 ppb pill. Getting returns at drill collars. RU casing crew.
- 05/11/2006** RIH w/ 1304', 8 5/8", 24#, J-55 casing. Bottom of shoe @ 1304', Top of float collar @ 1260'. Casing packer @ 1120', DV tool @ 1118'. RU Halliburton cementers. Pump 1st stage 130 sks Premium Plus, 14.8 density, 1.35 cuft/ sk Yield, 6.38 gal/sk water, w/ 2% CaCl, 0.25 ibm FLocele, displaced w/ 80.5 mud, bump plug, inflate packer, drop ball, open DV tool, Circulate cement off DV tool. Pump 2nd stage of 670 sks Premium Plus, 14.8 density, 1.35 cuft/sk Yield, 6.38 gal/sk water w/ 2% CaCl, 0.25 ibm FLocele, Displaced w / 71 bbls fresh water, bump plug. Close DV tool, floats & DV holding. Circ 92 sk cement to pit. NU BOPs. WOC for 12 hours. Test surface casing to 1000 psi held for 30 minutes w/ no bleed off.

