Submit 3 Copies To Appropriate District	State of Ne	ew Mexi	со			Form C-10.	
Office	Energy, Minerals and					May 27, 200	
District I 1625 N. French Dr., Hobbs, NM 87240]	WELL API N	0.		
District II	OIL CONSERVATION DIVISION						
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 🕱 FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. A-2614				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				McDonald State A/C 1-15			
PROPOSALS.) 1. Type of Well:				8. Well Number			
Oil Well 🕱 Gas Well	Other			1			
2. Name of Operator			9. OGRID Number				
Marathon Oil Company				14021			
3. Address of Operator			10. Pool name or Wildcat				
P.O. BOR 3487 Houston, TX	77253-3487			Wildcat Pag	idock		
4. Well Location							
Unit LetterF:	1650 feet from the	North	n line and	1650 fee	et from the	West line	
Section 15	Township 22		ange 36-E	NMPM	Count	y Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543'							
Pit or Below-grade Tank Application	or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTI	ENTION TO:		SUB	SEQUENT	REPORT (OF:	
	PLUG AND ABANDON		REMEDIAL WORK] ALTEF		
	CHANGE PLANS		OMMENCE DRILLI	NG OPNS.			
PULL OR ALTER CASING	MULTIPLE COMPLETION		ASING TEST AND	x		timated date d completion	
OTHER:			THER:		10	r F	
						<u></u>	
13. Describe proposed or completed of starting any proposed work).						d completion	
or recompletion.						1736	
Marathon Oil Company has o	comleted operations	to dril	l. set. & test s	urface casin	a on the	19885	
McDonald State A/C 1-15 N			_,,				
04/07/2006 Drill 12 1/4" open hole f/ 40' to 1035'. 04/08/2006 Drill 12 1/4" open hole f/ 1035' to							
surface TD @ 1255'. Condition hole. RU casing crew RIH w/ 30jts, 8 5/8", 24#, J-55 casing. Shoe @ 1244'.							
Pumped 780 sks Premium Plus cmt plus 2% CaCl, density 14.8 ppg, yield 1.34 cuft/sk. Bumped plug w/							
500 psi over differential. Circ aprox 230 sks to pit. WOC 10 hrs. 04/09/2006 Pressure test surface casing to 1000 psi for 30 minutes. Held pressure no bleed off.							
04/09/2006 Pressure test a	arface casing to 100	0 psi fo	or 30 minutes. He	ald pressure	no bleed of	ē£.	
I hereby certify that the information al	ove is true and complete	to the be	st of my knowledge	and belief. I fu	rther certify that	any pit or below-	
grade tank has been/will be constructed or c		naenues (``			i) alternative OC	D-approved plan	
SIGNATURE Charles E.	Kending	_ TITLE	Reg Campl	iance Rep	DATE	05/16/2006	

SIGNATURE	TITLE <u>Reg Compliance</u>	Rep DATE 05/16/2006
Type or print name Charles E. Kendrix	E-mail address: cekendris	Gmarathonoil.com Telephone No. 713-296-2096
For State Use Only	PETROLEUM ENG	INEER MAY 2 3 2005
APPROVED BY	TITLE	DATE
Conditions of Approval, if any:		

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