Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur	exico 24 25 26 and Resources 23	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	Lifergy, withertails and radio	(a)	WELL API NO.
District II	OIL CONSERVATION	N DIVERTON 6	30-025-37756
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa FeeNM 8		STATE FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	T. S. A.	No No No	6. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WE	LIS CA	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN	OR PĽUG(BÁČÍK TO A	E.S. Owens 26`
1. Type of Well: Oil Well Gas Well	Other		8. Well Number
2. Name of Operator	Other		9. OGRID Number
Marathon Oil Company			14021
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 3487 Houston, TX	77253-3487		Wildcat Grayburg
4. Well Location			
Unit Letter R:	1650 feet from the So	uth line and	2310 feet from the West line
Section 26	Township 22-8	Range 36-E	NMPM County Lea
	11. Elevation (Show whether 34:	DR, RKB, RT, GR, etc 95' GR	c.)
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater .	Distance from nearest fres	h water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material
10. Charl. Assuranciata Danata Indianta Natura af Nation Danata and Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: SUBSEQUENT REP			•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	x
			_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Marathon Oil Company completed operations to drill, set, & test surface casing on the E.S. Owens 26 No.1.			
04/21/2006 Drill 12 1/4" open hole f/ 40' to 1255'. Circ high viscosity sweep.			
			, J-55 casing to 1245'. Pump 780 sks
			p plug, displace w/ 76 bbl fresh
water, Bump plug w/ 5400 psi over. Release pressure floats holding. Cement to surface w/ 56 hbls return.			
Nipple up BOP. WOC and wea	ther 13 hrs. Test casing	to 1000 psi for 30	minutes. Held w/ no bleed off.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan			
SIGNATURE Charles E. K	indui, TIT	LE <u>Rea Campl</u>	iance Rep DATE05/17/2006
Type or print name Charles E. Ken		nail address: cel	kendris@marathonoil.ccm Telephone No. 713-296-2096
For State Use Only			MAY 2 3 2006
APPROVED BY	TIT	PETROLEUM I	ENGINEER DATE
Conditions of Approval, if any:			DAIL