

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

D-06-49
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
NMNM110834

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. **<3362***
MOE Federal #7 >

9. API Well No. **30-025-37891**
~~30-025-36651-00-14~~

10. Field and Pool, or Exploratory
Pearsall Queen

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 34 T17S R32E

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Marbob Energy Corporation

3a. Address

P.O. Box 227, Artesia, NM 88211-0227

3b. Phone No. (include area code)

505-748-3303

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **NWSW Lot L 1650 FSL 990FWL**

At proposed prod. zone **NWSW Lot L 1650 FSL 990 FWL**

Unit L

12. County or Parish
Lea

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of Acres in lease
160.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
7000 MD

20. BLM/BIA Bond No. on file
NM2056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3910 GL

22. Approximate date work will start*
February 25, 2006

23. Estimated duration
15 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature **Nancy Bratcher** Name (Printed/Typed) **Nancy T Bratcher** Date **1-25-06**

Land Department Approved by (Signature) **/s/ Tony J. Herrell** Name (Printed/Typed) **Tony J. Herrell** Date **MAY 19 2006**

Title **FIELD MANAGER** Office **CARLSBAD FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED



KR



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-37891	Pool Code 49970	Pool Name PEARSALL QUEEN
Property Code 33624	Property Name MOE FEDERAL	Well Number 7
OGRID No. 14049	Operator Name MARBOB ENERGY CORPORATION	Elevation 3910'

Surface Location

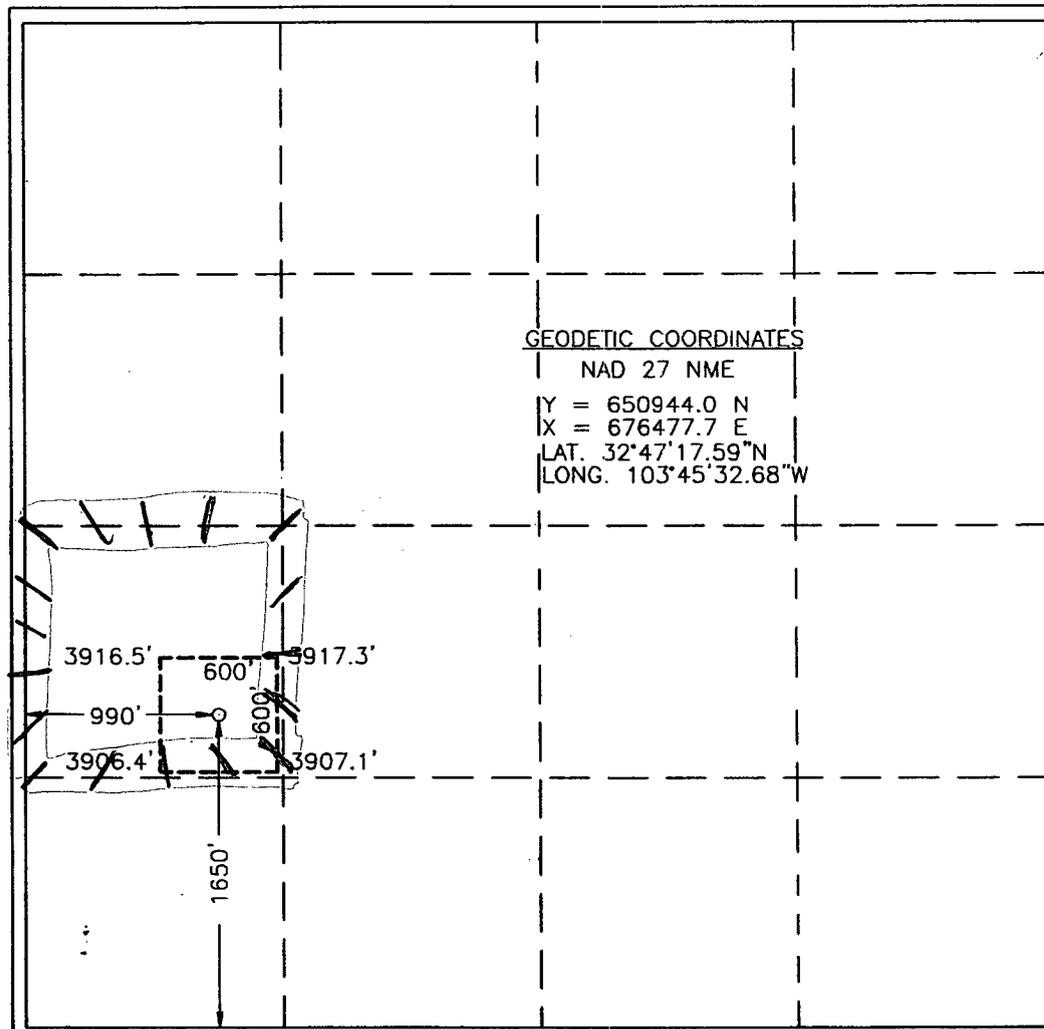
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	17-S	32-E		1650	SOUTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES

NAD 27 NME
Y = 650944.0 N
X = 676477.7 E
LAT. 32°47'17.59"N
LONG. 103°45'32.68"W

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nancy Bratcher
Signature

Nancy T. Bratcher
Printed Name

Land Department
Title

January 25, 2006
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

January 02, 2004

Date Surveyed A.W.B

Signature & Seal of Professional Surveyor

Gary Eidsen 1/12/03
03.11.1386

Certificate No. GARY EIDSON 12641

**MARBOB ENERGY CORPORATION
DRILLING AND OPERATIONS PROGRAM**



**Moe Federal #7
1650' FSL & 990' FWL, Unit L
Section 34, T17S, R32E
Lea County, New Mexico**

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Marbob Energy Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

1. The geological surface formation is Permian.
2. The estimated tops of geologic markers are as follows:

Rustler	1120'	Queen	3590'
Top of Salt	1270'	San Andres	4090'
Base of Salt	2200'	Bone Spring	6000'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Queen	3590'	Oil
San Andres	4090'	Oil
Bone Spring	6000'	Oil

No other formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13 3/8" casing at 400' and circulating cement back to surface. Any shallower zones above TD which contain commercial quantities of oil and/or gas will have cement circulated across them by inserting a float shoe joint into the 5 1/2" production casing which will be run at TD to sufficiently cover all known oil and gas horizons above 200'.

4. Proposed Casing Program:

Hole Size	Interval	OD Casing	Wt	Grade
17 1/2"	0 - 400'	13 3/8"	48#	H-40
12 1/4"	0 - 2300'	8 5/8"	24#	J-55
7 7/8"	0 - 7000'	5 1/2"	17#	J-55

Proposed Cement Program:

13 3/8" Surface Casing: Cement w/ 400 sx Premium Plus. Circulate to surface.

8 5/8" Intermediate Casing: Cement w/ 900 sx Class C. Circulate to surface.

5 1/2" Production Casing: Cement w/ 750 sx Class H. Attempt to tie in to 8 5/8" csg.

5. Pressure Control Equipment: See Exhibit 1. Marbob proposes to nipple up on the 13 3/8" with a 2M system testing to 1000# with rig pumps, then nipple up on the 8 5/8" casing with a 2M system, testing it to 2000# with independent tester.
6. Mud Program: The applicable depths and properties of this system are as follows:

Depth	Type	Weight (ppg)	Viscosity (sec)	Waterloss (cc)
0' - 1270'	Fresh Wtr	8.4 - 9.2	32 - 36	N.C.
1270' - 2300'	Brine	9.9 - 10.2	28 - 32	N.C.
2300' - TD	Cut Brine	9.2 - 9.4	30 - 34	10 cc

7. Auxiliary Equipment: Kelly Cock; Sub with full opening valve on floor; and drill pipe connections.
8. Testing, Logging and Coring Program:
 - No drillstem tests are anticipated.
 - The electric logging program will consist of Dual Laterolog Micro SFL, Spectral Density Dual Spaced Neutron Csgng Log, and Depth Control Log.
 - No conventional coring is anticipated.
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval.



MARBOB ENERGY CORPORATION

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

I. HYDROGEN SULFIDE TRAINING

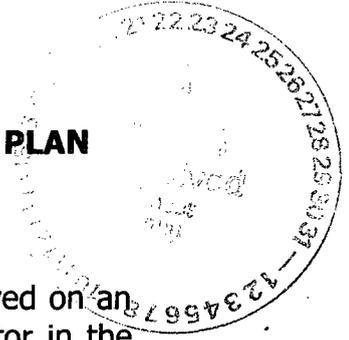
All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- A. The hazards and characteristics of hydrogen sulfide (H₂S).
- B. The proper use and maintenance of personal protective equipment and life support systems.
- C. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- D. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- A. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- B. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- C. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.



II. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

A. Well Control Equipment:

Flare line.

Choke manifold.

Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.

Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

B. Protective equipment for essential personnel:

Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

C. H₂S detection and monitoring equipment:

2 - portable H₂S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H₂S levels of 20 ppm are reached.

D. Visual warning systems:

Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.



E. Mud Program:

The mud program has been designed to minimize the volume of H₂S circulated to the surface.

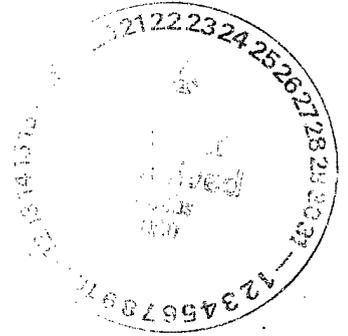
A mud-gas separator will be utilized.

F. Metallurgy:

All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.

G. Communication:

Company vehicles equipped with cellular telephone and 2-way radio.



W A R N I N G

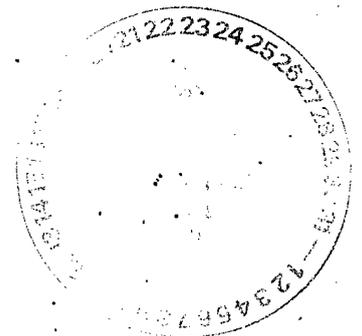
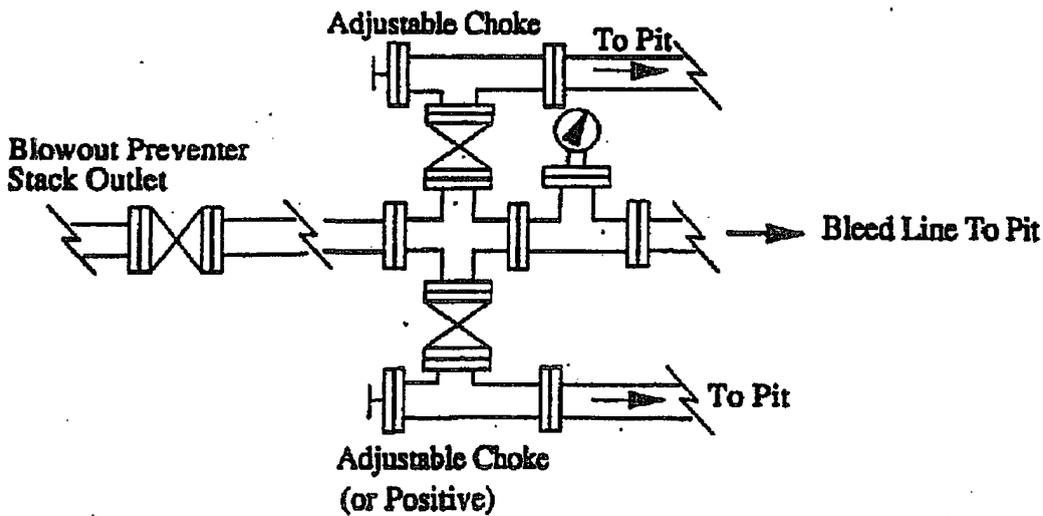
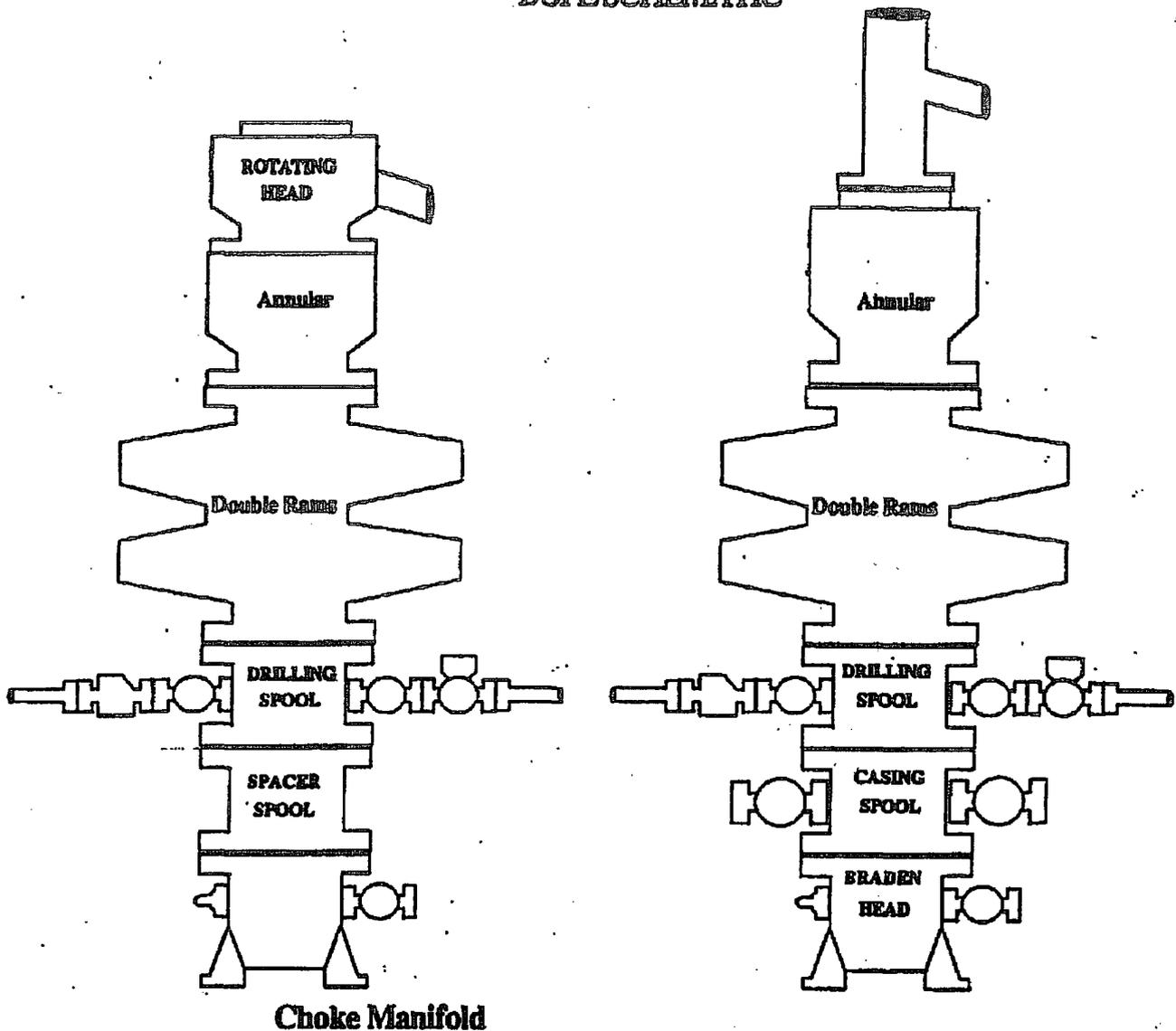
**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING IN DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CK WITH MARBOB FOREMAN AT MAIN OFFICE**

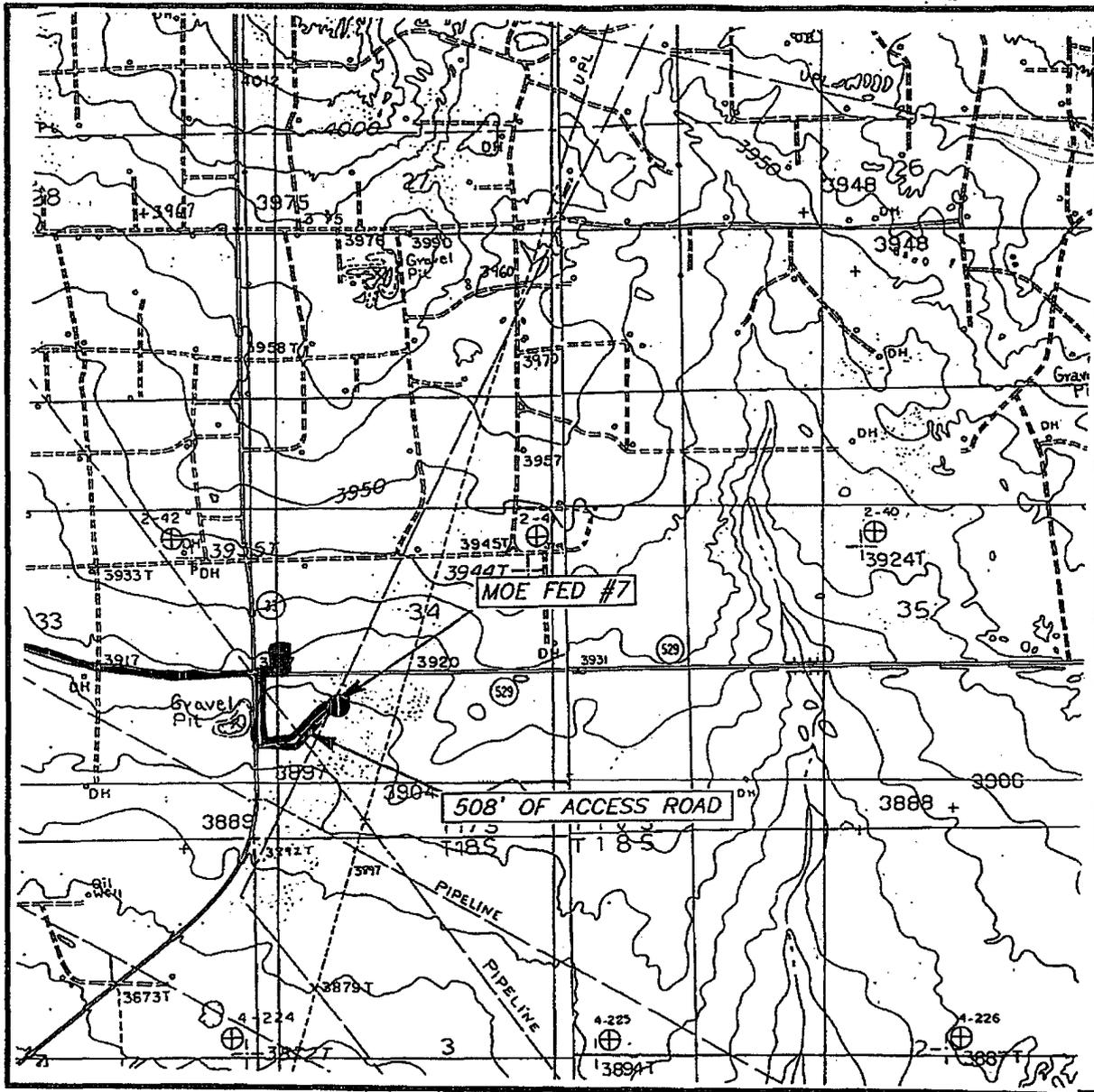
MARBOB ENERGY CORPORATION

1-505-748-3303

BOPE SCHEMATIC



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 34 TWP. 17-S RGE. 32-E

MALJAMAR, & DOG LAKE, N.M.
SUP, 5'

SURVEY _____ N.M.P.M.

EXISTING ROADS

COUNTY _____ LEA

FLOWLINE

DESCRIPTION 1650' FSL & 990' FWL

**JOHN WEST SURVEYING
HOBBS, NEW MEXICO**

ELEVATION _____ 3910'

(505) 393-3117

OPERATOR MARBOB ENERGY CORPORATION

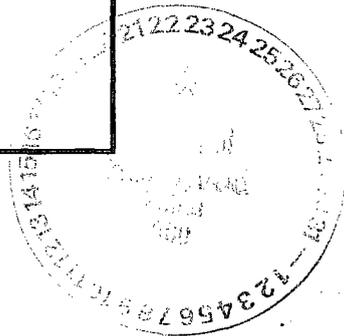
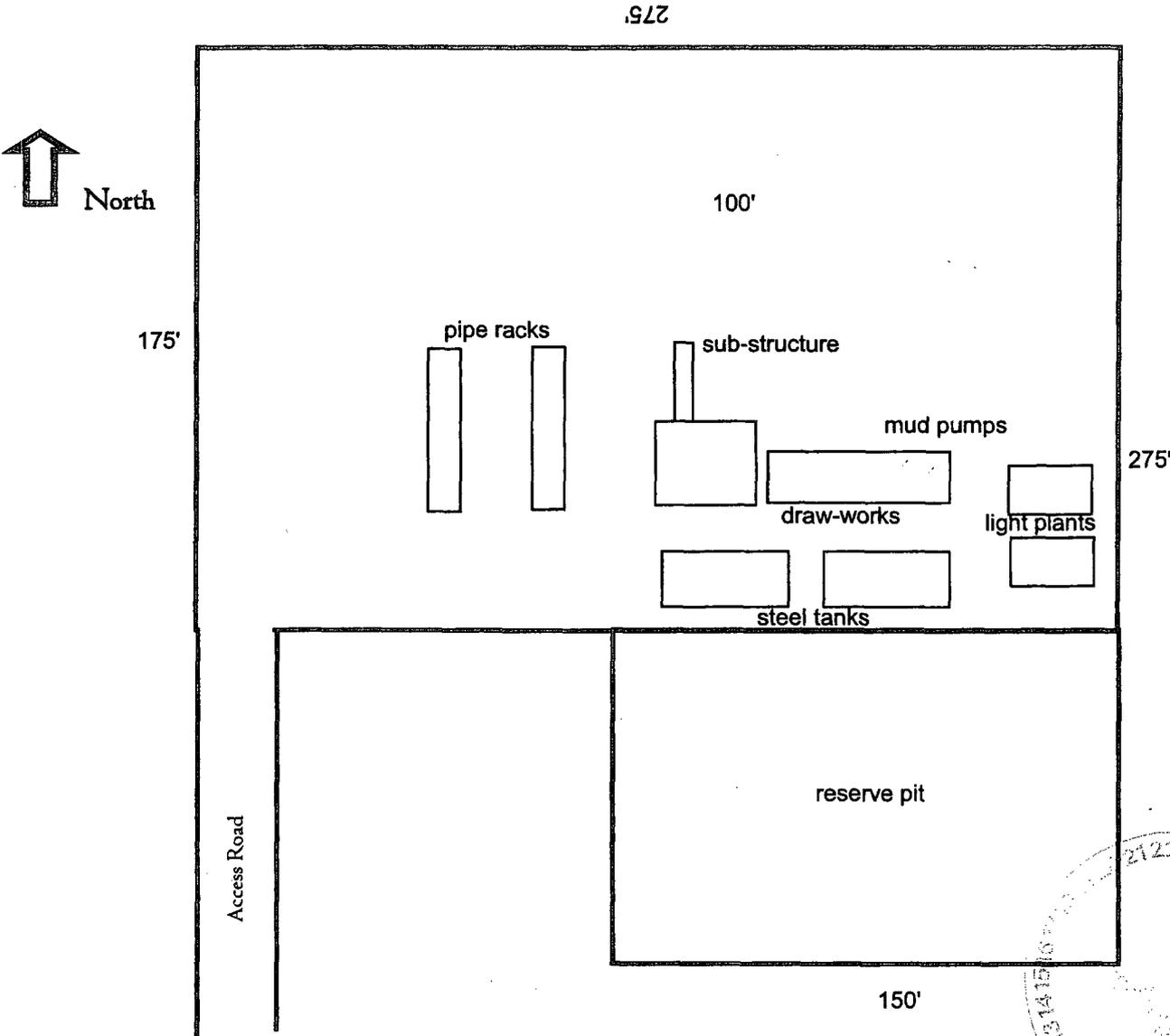
LEASE _____ MOE FEDERAL

U.S.G.S. TOPOGRAPHIC MAP

MALJAMAR, & DOG LAKE, N.M.

EXHIBIT TWO

Well Site Lay-Out Plat



Moe Federal No. 7
1650' FSL & 990' FWL
Section 34, T17S, R32E
Lea County, New Mexico

EXHIBIT THREE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
March 12, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: **Marbob Energy Corporation**

Telephone: **505-748-3303**

e-mail address: **landtech@marbob.com**

Address: **PO Box 227, Artesia, NM 88211-0227**

Facility or well name: **MOE Federal #7**

API #: **30-025-37891** U/L or Qtr/Qtr **NWSW** Sec **34** T **17S** R **32E**

County: **Lea**

Latitude _____

Longitude _____

NAD: 1927 1983 Surface Owner Federal State Private Indian

Pit

Type: Drilling Production Disposal

Workover Emergency

Lined Unlined

Liner type: Synthetic Thickness **12** mil Clay Volume

_____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes If not, explain why not. _____

RECEIVED

JAN 27 2006

OCD-ARTESIA

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

0 points

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

0 points

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

0 points

Ranking Score (Total Points)

0 points

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: **January 25, 2006**

Printed Name/Title: **Nancy T. Bratcher / Land Department**

Signature *Nancy T. Bratcher*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: ~~JAN 30 2006~~ **25 MAY 06**

Printed Name/Title

Signature

PETROLEUM ENGINEER

[Signature]

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 5/25/2006 8:39 AM

Apache has to submit 3 one well bonds

All the rest have blanket bonds and do no appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, May 25, 2006 8:23 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Cimarex Energy Co Of Colorado (162683)
Marbob Energy Corp (14049)
Apache Corp (873)
Texland Petroleum-Hobbs LLC (113315)
Pride Energy Co (151323)
Platinum Exploration Inc (227103)
Chaparral Energy LLC (4115)
Range Operating New Mexico Inc (227588)

I have check the inactive list for each Operator.

Please let me know. Thanks and have a nice day. Donna