	State of New-Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05386
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INIVI 07303	6. State Oil & Gas Lease No.
87505		B-7897
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lovington San Andres Unit (26748)
PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	Well 🛛 Other <i>Injection Well</i>	18
2. Name of Operator		9. OGRID Number
Pure Resources, L.P.		150628
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705		Lovington; Grayburg-San Andres (40580)
4. Well Location		
Unit Letter L :	1980 feet from the South line and	330 feet from the West line
Section 32	Township 16-S Range 37-E	NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, et	
	1' GR 3822' DF	
	ure NA, propose to use Steel Tanks w/BOP Spill Cont	niment, as necessary.
Pit type Depth to Groundwater	Distance from nearest fresh water wellI	distance from nearest surface water
		Construction Material
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	ITION TO:	DOCOLICAT DEDODT OF
NOTICE OF INTEN		BSEQUENT REPORT OF:
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TEMPORARILY ABANDON   CH	ANGE PLANS 🔲 COMMENCE D	RILLING OPNS.□ P AND A □
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