Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District 1  Energy, Minerals and Natural Resource	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-08559
District III 1220 South St. Francis Dr	5 Indicate Type of Lease  STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	B-1167
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State H
PROPOS'ALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
Citation Oil & Gas Corp.	004537
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 690688, Houston, Texas 77269-0688	Eumont Yates Seven Rivers Queen Gas
4. Well Location	
Unit Letter H: 1980 feet from the North line and 1260 feet from the East line	
Section 13 Township 21S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, G 3597 GR	R, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
	bls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL	_ WORK ⊠ ALTERING CASING □
TEMPORARILY ABANDON	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/C	EMENT JOB
OTHER:	PB Queen OH; perf Yates/7 Rvrs ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Per NMOCD Correspondence Reference No. SD-05-05 and pertaining to Administrative Order NSL-3947 (SD), Citation Oil & Gas Corp.	
has plugged back the well to 37,43' with CIBP @3750' capped with 2 sx class "C" cement and Yates / 7 Rivers was perforated 3424' -	
3655' (2 spf). New perfs were acidized with 102 bbls 15% HCl. 135 bbls gelled flui	
fluid foamed 60-70Q with 204 tons CO2 carrying 19,500# 20-40 and 156,000# 12-20	
perforated Yates 3237' - 3371' (1 spf). Spotted 150 gals 15% HCl across perfs @323Frac'd 3237' - 3371' with 547 bbls gelled fluid foamed 60-70Q with 111 tons CO2 ca	
= 1775# and 15 min SIP = 1703#. Put well on $10/64$ " choke and left flowing on $12/11/2005$ . On $12/16/2005$ , turned wells to sales. As of	
12/30/2005, well flowing at a rate of: 1 BOPD; 25 BWPD; 782 MCFPD - TP = 85 and CP = 0.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE CULLA NUCLOS TITLE Production/Regulatory Coordinator DATE 1/11/2006	
Type or print name <u>Debra Harris</u> E-mail address: <u>dharris@cogc.com</u> Telephone No: (281) 517-7194 For State Use Only	
PETROLEUM ENGINEER MAY 1 8 2006	
APPROVED BY: TITLE DATE	