Submit To Appropriate State Lease - 6 copies			State of New Mexico						Form C-105			
Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003				
	histrict I 625 N. French Dr., Hobbs, NM 88240						WELL API NO.					
District II 1301 W. Grand Avenu							- }	30-025-08559				
District III 1220 South St.					1			5. Indicate Type of Lease STATE X FEE				
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						State Oil & Gas Lease No. B-1167					
1220 S. St. Francis Dr., Santa Fe, NM 87505						I OG						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:												
OIL WELL GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG ☒ DIFF.								STATE H				
WELL OVER BACK RESVR. OTHER							-	8. Well No.				
2. Name of Operator CITATION OIL & GAS CORP.								3				
3. Address of Opera P O BOX 690688,		S 77269-0688						9. Pool name of EUMONT YA		N RIVERS	QUEEN GAS	
4. Well Location												
Unit Letter	<u>H: 1980</u> Fe	t From The <u>Nor</u>	<u>rth</u> Lin	ne and <u>1260</u> Fe	et From Th	e <u>East</u>	Lin	e				
Section	13 Town		Range		· · · · ·		Cou			1-22		
10. Date Spudded 7/6/1938	11. Date T.D. Re 8/4/1938			npl. (Ready to Prod.) g.; 12/11/2005 Recon		Elevations (7' DF; 359		RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
15. Total Depth	16. Plug E			Multiple Compl. How		18. Interva		Rotary Tools		Cable 7	Tools	
3907'	3747'		Zo	nes?		Drilled By	1					
19. Producing Inter			om, Na	me						rectional Su	rvey Made	
3237' – 3655'								No 22. Was Well Cored				
21. Type Electric at During recomp			R/CN	nL				No				
23.	, , , , , , , , , , , , , , , , , , , ,			SING RECOR	D (Ret	ort all s	trin	gs set in w	ell)			
CASING SIZE	E WEIG	HT LB./FT.		DEPTH SET	<u> </u>	LE SIZE		CEMENTING RÉCORD AMOUNT PULLED				
8-5/8"		28#			11"			600 sx		N/A		
5-1/2" 14		14#	3767'		7-3/4"		200 sx (TOC 3014') N/A		N/A			
							•					
24.			LIN	ER RECORD			25.	T	UBING R	ECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	1	SIZ		DEPTH	SET	PACKER SET	
					[[2-3	3/8"	3631'		N/A	
26. Perforation re	l ecord (interval, size	and number)		1	27 AC	ID SHOT	FR	ACTURE, CE	MENT S	OUEEZE	ETC	
	,	,				NTERVAL		AMOUNT A	ND KIND	MATERIA	L USED	
3424' – 3655' (2 sp 3237' – 3371' (1 sp					- 3655'		1	15% HCl; 1181 bbls gel with CO2; 175.5M# sand				
3237 3371 (1.3)				3237' – 3371' 59 bb			59 bbls 15% I	bbls 15% HCl; 547 bbls gel with CO2; 94.5M# sand				
								<u> </u>				
28 Date First Production		Production Mast	od (FI-	PRC wing, gas lift, pumpin	DUC])	Wall Ctatur	/Duc J (There in		
	VII		iou (<i>F10</i>	wing, gus iji, pumpin	g - size an	л суре ритр)	,	Well Status (Prod. or Shut-in)				
Date of Test			wing Choke Size Prod'n For		Oil - Bbl G		Gas	- MCF	Water	er - Bbl. Gas - Oil Ratio		
				Test Period	1					JUI.		
12/30/2005 Flow Tubing	24 Open Casing Pressure Calculate		pen		1 782 Gas - MCF		2 25 Water - Bbl.		Gravity - A	782000 .PI - (Corr.)		
Press. 85	0	Hour Rate		1	1							
85 0 1 782 25 33.6 deg. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Sold Sold Sold Sold Sold Sold Sold												
30. List Attachments NN OCD Forms: C 103 and C 104												
NN OCD Forms: C-102, C-103 and C-104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Nollik w Wall Printed												
Signature ACCOUNT Name DEBRA HARRIS Title PROD/REG COORD Date 1/11/2006												
E-mail Address: dharris@cogc.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

astern New Mexico	Northwe	Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Miss	T. Cliff House	T. Leadville					
T. Devonian	T. Menefee	T. Madison					
T. Silurian	T. Point Lookout	T. Elbert					
T. Montoya	T. Mancos	T. McCracken					
T. Simpson	T. Gallup	T. Ignacio Otzte					
T. McKee	Base Greenhorn	T. Granite					
T. Ellenburger	T. Dakota	T					
T. Gr. Wash	T. Morrison	T					
T. Delaware Sand	T.Todilto	T					
T. Bone Springs	T. Entrada	T					
T.	T. Wingate	T.					
T.	T. Chinle	T.					
T.	T. Permian	T.					
Т.	T. Penn "A"						
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. Chinle T. T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from 3237'	to3371'	No. 3, from3767'	.to3907'
			to
,		NT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which	water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
		feet	
•		D (A) 1 112 11 12 12	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Previously report on original completion report				
1							
· .							