## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							5 Copies	
District IV						Fe, NM 87505					$\mathbf{x}$	AMENDED REPORT	
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Citation Oil & Gas Corp.													
P.O. Box 690688 Houston, Texas 77269-0688							<sup>3</sup> Reason for Filing Code/ Effective Date RC / effective 12/11/2005						
<sup>4</sup> API Number			ol Name					RC/	effective		2005 ool Code		
30-025-08559	as				764								
<sup>7</sup> Property C						Vell Number	er						
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Sent: Thu 5/18/2006 12:31 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

**Attachments:** 

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Thursday, May 18, 2006 9:00 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Citation Oil & Gas Corp (4537)
COG Operating LLC (229137)
David H Arrington Oil & Gas Inc (5898)
Arch Petroleum Inc (962)
Chesapeake Operating Inc (147179)
Samson Resources Co (20165)
Range Operating New Mexico Inc (227588)
Marathon Oil Co (14021)
Chevron USA inc (4323)
Yates Petroleum Corp (25575)

Inactive well list has been checked on all these Operators.

Please let me know. Thanks and have a nice day. Donna