State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-29891 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals,) Section 4 1. Type of Well: 8. Well No. 220 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location 1425 Feet From The North 1480 Feet From The West NMPM Section Township 19-S County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water Pit Type Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume bbls: Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **TEMPORARILY ABANDON PLUG & ABANDONMENT** CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: Open additional perfs/Acid Treat well OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletions 24 25 26 1. RUPU. Pull ESP equipment. 2. Scanalog tbg out of hole. 3. Pump down tbg, clean out from 4354 to 4360. Fell free to PBTD @4465' 4. Perforate hole w/4" gun w/120 phase, 2 JSPF @4202-07, 4212-17, 4358-65, 4369-78, 4387-90 (63 holes). 5. Acid treat new perfs from 4202-4390 w/2' spacing w/1700 gal 15% HCL acid 6. Acid treat new perfs from 4202-4390 w/3500 gal 15% HCL acid & 1400# gelled salt. Dumped 3 stages of salt. 7. Pumped 200 gal 6490 chemical mixed w/100 bbl fresh water. Flush w/500 bbl fresh water. 8. RIH w/ESP equipment on 126 jts of 2-7/8" tbg. Intake set @4125' 9. RDPU. Clean location. RUPU 05/02/06 RDPU 05/11/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE DATE Administrative Associate 05/22/2006 TYPE OR PRINT NAME TELEPHONE NO E-mail address: 806-592-6280 Mendy johnson@oxy.com

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APPROVED BY CONDITIONS OF APPROVAL IF ANY: