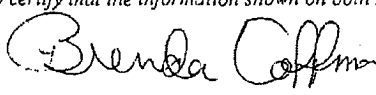


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37054 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Albacore 25 Com
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER ☐		
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat ShoeBar, Atoka (Gas)
4. Well Location Unit Letter <u>N</u> : 1310 Feet From The <u>South</u> Line and 1350 Feet From The <u>West</u> Line Section <u>25</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 02/12/2005	11. Date T.D. Reached 03/22/2005	12. Date Compl. (Ready to Prod.) 10/03/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3961 GR		14. Elev. Casinghead
15. Total Depth 12750	16. Plug Back T.D. 12488	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 11824 - 12052
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	400'
8 5/8"	32#	4625'
5 1/2"	17 & 20#	12745'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	11636	
26. Perforation record (interval, size, and number) 12540 - 600 2 spf (CBP @ 12,488') 11824 - 12052 4 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
12029 - 12052	3000 gals 7.5% HCL + BS	
12014 - 12022	2000 gals 7.5% NeFe	
11824 - 11836	Frac 28,525 gals 40# Binary	
28. PRODUCTION		
Date First Production 08/29/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 30' RHBM pump	Well Status (Prod. or Shut-in) producing
Date of Test 10/14/2005	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 184
Water - Bbl. 15	Gas - Oil Ratio 836	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 22	Gas - MCF 184	Water - Bbl. 15
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-102; C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Brenda Coffman	Title Regulatory Analyst
E-mail Address bcoffinan@chkenergy.com	Date 10/21/2005	

2A Townsend Mississippian North

INSTRUCTIONS

Amended

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn "B"
T. Salt			T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Pictured Cliffs	T. Penn. "D"
T. Yates	3239		T. Cliff House	T. Leadville
T. 7 Rivers	3552		T. Menefee	T. Madison
T. Queen	4175		T. Point Lookout	T. Elbert
T. Grayburg	4615		T. Mancos	T. McCracken
T. San Andres	4949		T. Gallup	T. Ignacio Otzte
T. Glorieta	6410		Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinebry			T. Morrison	T.
T. Tubb	7693		T. Todilto	T.
T. Drinkard	7823		T. Entrada	T.
T. Abo	8435		T. Wingate	T.
T. Wolfcamp	9730		T. Chinle	T.
T. Penn	11208		T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2010	2010	Redbeds				
2010	3239	1229	Anhy/Salt				
3239	4615	1410	Sand/salt/anhy/shale				
4615	4949	334	Dolo/sand				
4949	6410	1461	Dolo				
6410	7823	1413	Dolo/sand/shale				
7823	9730	1907	Dolo/anhy				
9730	11208	1478	Limestone				
11208	11635	427	Shale				
11635	11884	249	Limestone				
11884	12180	296	Shale/sand				
12180	12378	198	Limestone/sand/shale				
12378	12750	372	Limestone/shale & chert				