

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating, Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
THIS WELL HAS BEEN PLACED IN THE POD DESIGNATED BELOW. IF YOU DO NOT CONSIDER NORTH THIS OFFER.		³ Reason for Filing Code/ Effective Date RC (10/03/2005)
⁴ API Number 30 -025-37054	⁵ Pool Name ShoeBar;Atoka (Gas)	⁶ Pool Code 85210
⁷ Property Code 34554	⁸ Property Name Albacore 25 Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	25	16S	35E	N	1310	South	1350	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	16S	35E	N	1310	South	1350	West	Lea
¹² Lsc Code P	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 07/06/2005	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
24650	Dynegy Midstream Services LTD Ptr.		G	
734	Amoco Pipeline Co.		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 02/12/2005	²⁶ Ready Date 10/03/2005	²⁷ TD 12750	²⁸ PBTD 12700 - 12488	²⁹ Perforations 11824 - 12052	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 400	³⁴ Sacks Cement 401 sx		
11"	8 5/8"	4625	1302 sx		
7 7/8"	5 1/2"	12750	1375 sx		

VI. Well Test Data

³⁵ Date New Oil 08/29/2005	³⁶ Gas Delivery Date 10/04/2005	³⁷ Test Date 10/14/2005	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 22	⁴² Oil	⁴³ Water 15	⁴⁴ Gas 184	⁴⁵ AOF	⁴⁶ Test Method pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*

Printed name:
Brenda Coffman

Title:
Regulatory Analyst

E-mail Address:
bcoffman@chkenenergy.com

Date: **10/21/2005**

Phone: **(432)687-2992**


OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAY 26 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 5/26/2006 10:06 AM

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Friday, May 26, 2006 9:09 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Devon Energy Production Co LP (6137)
Chesapeake Operating Inc (147179)
Range Operating New Mexico Inc (227588)

I have check the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna