District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Ris Press Pd. Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 So							Francis Dr						5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1								•			Г		MENDED REPORT	
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105 Sout Artesia,			et -	NOTE	a Thie C	HERICO.	-		³ Reason f	or Filir	ng Code/ I Re		e Date	
⁴ API Numbe		1210	⁵ Pool	Name	<u>~,,,,</u>						⁶ Pool Co			
30-025		ļ	1 001	IVAILLE		Lane; Abo,	Southeast				36676			
⁷ Property C	ode		8 Prop	erty Nan	ne			·		⁹ Well Number				
334	44					Merle Sta	Merle State Unit					3		
	rface l	Locati	on											
UL or lot no.	Section		nship	Range	Lot.Idn	ľ	North/South	Line		he E	ast/West	line	County	
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		Hole L					T							
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	h line	Feet from	the E	ast/West	line	County	
				·										
12 Lse Code	¹³ Pro	ducing M Code	ethod		onnection ate	¹⁵ C-129 Per	mit Number	16 C	C-129 Effect	ive Dat	te 17	C-129	Expiration Date	
S Code Flowin														
III. Oil a	nd G	as Tra	nspor	ters										
18 Transpor			¹⁹ Tran	nsporter l		20	POD	²¹ O/	'G	²² POD U	² POD ULSTR Location			
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²³ POD	uccu			ULSTR	Location	and Description	on					-	38781	
				,				ec. 14-	T10S-R34E				No. of Acids — space of the spa	
V. Well	Comp													
²⁵ Spud Da		letion	Data											
5-10-06 R			Data Ready	Date		²⁷ TD	²⁸ PBTI	D	²⁹ Perf	oration	18	30	DHC, MC	
21						²⁷ TD 12670'	²⁸ PBTI 9400'		4 6	oration -9066°	ıs	30	ODHC, MC	
31 He		26	Ready	6	g & Tubir	12670'	9400'		9024				O DHC, MC	
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Sent: Tue 5/23/2006 11:53 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Tuesday, May 23, 2006 9:12 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Latigo Petroleum Inc (227001) Trilogy Operating Inc (21602) Yates Petroleum Corp (25575) Lewis B Burleson Inc (03300) Cimarex Energy Co of Colorado (162683)

I have check these Operators and the Inactive well list.

Please let me know. Thanks and have a nice day. Donna